

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32189
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1113
7. Lease Name or Unit Agreement Name WARN STATE A/C 2
8. Well No. 24
9. Pool name or Wildcat VACUUM (DRINKARD)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3984'GL; 3999'KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marathon Oil Company	3. Address of Operator P.O. Box 552 Midland, Tx. 79702	4. Well Location Unit Letter M : 990 Feet From The SOUTH Line and 400 Feet From The WEST Line Section 6 Township 18-S Range 35-E NMPM LEA County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: SPUD & CSG OPS. <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRESET 16" CONDUCTOR @ 55' & CMT TO SURF W/ REDI-MIX. MIRU PETERSON #6. SPUDDED 14-3/4" HOLE @ 1730 HRS 8-27-93. DRLD TO 1460'. RAN 34 JTS 11-3/4" 42# H-40 CSG TO 1460'. GUIDE SHOE @ 1459', INSERT FLOAT @ 1418'. CMT'D W/ 650 SX CLASS C W/ 4% GEL, 2% CACL2, 1/4 PPS CELLOFLAKE. TAILED IN W/ 200 SX CLASS C W/ 2% CACL2. DID NOT PUMP PLUG. CIRC'D 125 SX TO SURF 2200 HRS 8-29-93. WOC 4 HRS. CUT 11-3/4" CSG. WELD ON 11-3/4" X 13-5/8" "A" SECTION. N/U 13-5/8" DUAL RAM BOP'S, CHOKE LINES, MANIFOLD & GAS BUSTER & ROTATING HEAD. TEST BLIND RAMS, CHOKE LINES, MANIFOLD, STACK VALVES & FLOOR VALVES TO 1500 PSI. TESTED ROTATING HEAD TO 500 PSI. TIH. TOTAL WOC TIME 32 HRS. TAG CMT @ 1348'. DRILL CMT & INSERT TO 1430'. TEST CSG TO 1000 PSI. DRILL FORM. TO 1470'; TESTED SHOE TO 1520 PSI. RESUMED DRLG FORM. W/ 11" BIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Young for C.E. Young TITLE ADV. DRLG ENGR DATE 9-02-93
TYPE OR PRINT NAME C. E. YOUNG TELEPHONE NO. 915/682-1626

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 09 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 11 1953

COMMUNICATIONS
OFFICE