Submit to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

For	™ C	-101	
Res	rised	1-1-8	í

DISTRICT II P.O. Drawer DD, Artesia,	OIL CONSERVATION DIVISION P.O. Box 2088 STRICT II D. Box 1980, Hobbs, NM 88240 STRICT II D. Drawer DD, Artesia, NM 88210				O on New Wells) ATE X FEE No1113	
APPLICAT	TION FOR PERMIT	TO DRILL, DEEPEN, O	R PLUG BACK			
L. Type of Work:			_	7. Lease Name or Unit A	greemest Name	
DRILL Type of Well: OR GAS WELL X WELL	L X RE-ENTE	EDICE E	PLUG BACK	WARN STATE A	℃ 2	
Name of Operator				8. Well No.		
Marathon Oil Co	mpany			9. Pool name or Wildcat		
Address of Operator P.O. Box 552	Midland, Tx. 797	02			VACUUM (DRINKARD)	
Well Location Unit Letter M Section 6		Prom The SOUTH	Line and 400	Reet From The W	/EST Line	
Section -						
		10. Proposed Depth 83	11.1	Formation DRINKARD	12. Rotary or C.T. ROTARY	
Elevations (Show whath 3984' G.L.	er DF, RT, GR, etc.)	14. Kind & Status Plug. Bond BLANKET-CURRENT	15. Drilling Contractor PETERSON # 6	16. Approx. I	Date Work will start 8\25-93	
•	P	ROPOSED CASING AN	D CEMENT PROG	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP	
20"	16"	CONDUCTOR	40'	REDI-MIX	SURFACE	
14.75"	11.75" 8.625"	42.0 32.0	1400' 3000'	900	SURFACE SURFACE	
7.875"	5.5"	15.5,17.0	8300,	1325	SURFACE	
1350' ON THE 8 ENSURE A FULL (SAFETY AND DE FLO-SHO INDICA WOUT PREVENTK INTERMEDIATE H STED BY AN INDEP CASING WILL BE	.625" CASING STRII COLUMN OF CEMEN TECTION EQUIPMEN TOR WILL BE OPER ON EQUIPMENT WILL OLE, 11" 3M DUAL ENDENT TESTER. RUN AND CEMENT	T WILL BE RIGGED UP A ATIONAL BY 1500'. L BE APPLIED AS FOLLO RAMS, 11" 3 BLIND RAI ALL EQUIPMENT WILL E ED ACCORDING TO STATI	NO OPERATIONAL B NO OPERATIONAL B OWS: 14-3/4" SUI MS, 11" ANNULAR, BE FUNCTION TESTE E REGULATIONS.	MPLOY A STAGE TOOM Y 1500'. A STROKE RFACE HOLE, 16-3/4 11" ROTATING HEAD. ED PERIODICALLY AS F	L@ +/- 6000' COUNTER, PVT " 2M DIVERTER. 7-7/8" BE REQUIRED.	
ONE. GIVE BLOWOUT PREV	ENTER PROGRAM, IP ANY.	JRAM: IF PROPOSAL IS TO DEEPEN ste to the best of my knowledge and b		N PRESENT PRODUCTIVE ZONE AN	ED PROPOSED NEW PRODUCTIVE	
HONATURE W. J. O		e C. E. Young m		ITENDENT DATE	8\17-93	
TYPE OR PRINT NAME CRA		. /			EPHONE NO. 915-682-1	
	ORIGINAL SIGNED B DISTRICT I SU			AL	16 1 9 1993	
CONDITIONS OF APPROVAL, I	F ANY:			From Approval		

Permit Expires 6 Months From App Date Unless Drilling Underway.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Unit Letter Section Township Range County MACTURE SOLUTION TO SECTION TOWNSHIP Range County MacTURE Solution of Well: 990 feet from the SOUTH line and 400 feet from the WEST line Ground Level Elev. Producing Formation Pool VACIALIA Dedicated Acreage: 3984.1' Vacuum On Acrea Dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify the the information contained heren is true and complete to the best of my knowledge and belief.						
Access Foolage location of Fell: 930 feet from the SOUTH The and 400 feet from the WEST line. 930 feet from the SOUTH The and 400 feet from the WEST line. 930 feet from the SOUTH The and 400 feet from the WEST line. 930 feet from the WEST line. 930 feet from the WEST line. 940 Acres Acres Acres dedicated to the subject well by colored pencil or tachure marks on the plat below. 2. If more than one lease of different ownership is dedicated to the well, the well, there the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? 940	Operator	MARATHON OIL	COMPANY		STATE ACCOUNT	
Actual Postage Location of Vall: 930 feet from the SOUTH line and 400 feet from the WEST line. 930 feet from the SOUTH line and Acres South line and Indiana south line and lin	Unit Letter	Section	Township	Range		County
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Ground Level Rec. Pool Poo			10 500111		, C. C. NALPH	
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