

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32234

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Santa Fe Exploration

8. Well No.

#2

9. Pool name or Wildcat

South Corbin Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OR.

WELL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

Harvey E. Yates Company

3. Address of Operator

P.O. Box 1933, Roswell, N.M. 88202 505/623-6601

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 6

Township 18S

Range 33E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3964.5 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Spud ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/4/93 Well was spudded @ 4:00 am on 10/4/93
TD 17 1/2" hole @ 400'
Ran 9 jts 13 3/8", 48# J-55; Set @ 400'; Cmt'd w/425 sks Cl "C" w/2% CaCl
PD @ 4:40 pm; Circ 60 sks to pit; WOC 18 hrs, Test csg to 1000 psi
for 30 min; Held ok

10/10/93 TD 12 1/4" hole @ 3100'
Ran 69 jts 8 5/8" 32# J-55; Set @ 3100'; Cmt'd w/1400 sks 65/35 "C" poz
w/2% CaCl + 200 sks Cl "C" w/2% CaCl; PD @ 4:30 am 10/11/93; Circ 280 sks
to pit; WOC 12 hrs (See Attached Press Chart); Test csg to 1200 psi for
30 min; Held ok

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vickie Teel

TITLE Drlg/Prod Analyst

DATE 10/13/93

TYPE OR PRINT NAME Vickie Teel

TELEPHONE NO. 623-6601

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

DATE OCT 15 1993

APPROVED BY

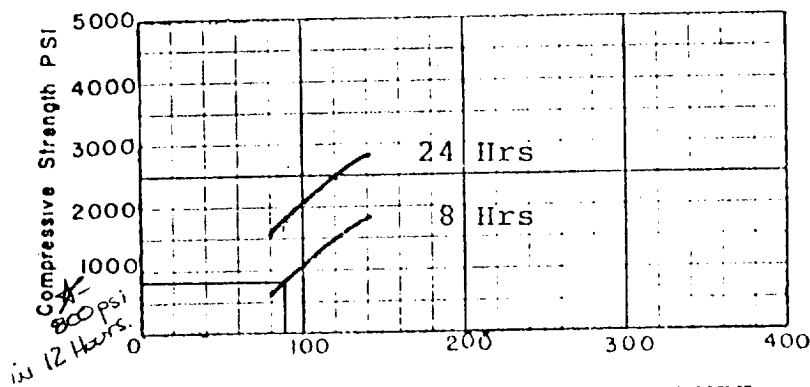
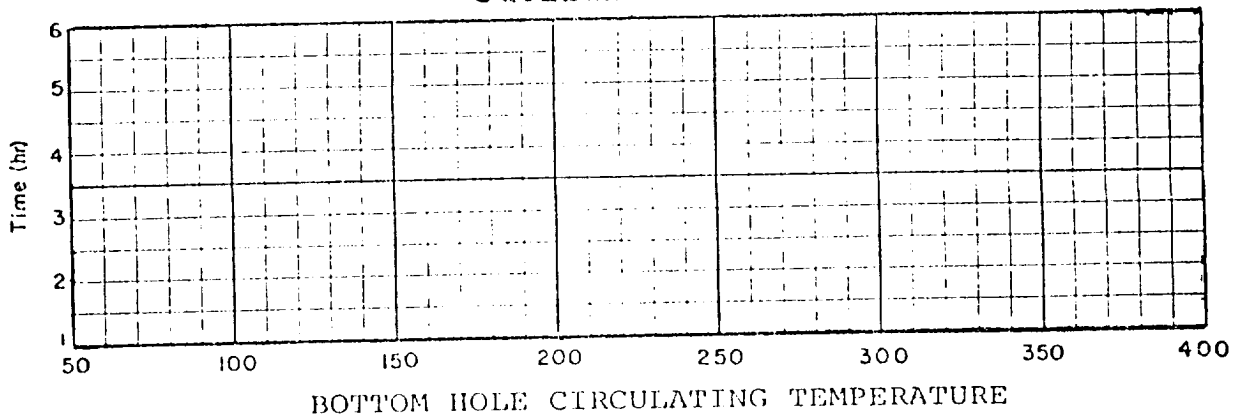
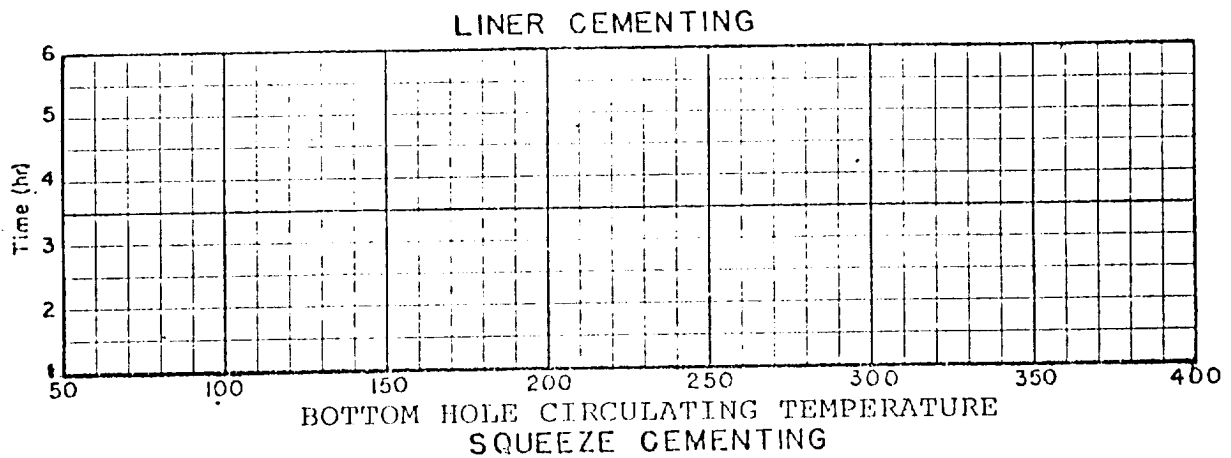
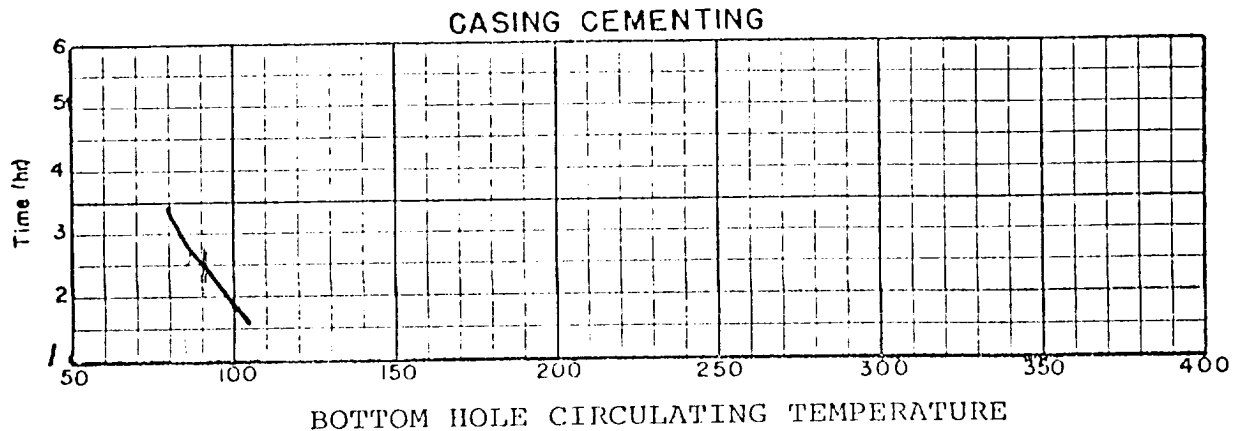
CONDITIONS OF APPROVAL, IF ANY:

DOWELL CEMENT DATA

CEMENT SLURRY El Toro C + 2% Sl.

API CLASS C MIX WATER 56 % 6.32 gal./sk DATE _____

SLURRY DENSITY 14.8 lbs./gal. YIELD 1.32 cu.ft./sk.



$n =$.03 lbs./sec.ft.

$T_y =$.64 lbs./ft.²

$\mu_p =$ _____