

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32247
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	K-5029

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name NVANU "19"
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator SAGE ENERGY COMPANY	8. Well No. 3
3. Address of Operator PO DRAWER 3068 MIDLAND, TEXAS 79702	9. Pool name or Wildcat NORTH VACUUM (ABO)

4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>467</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>17S</u> Range <u>34E</u> NMPM Lea County	10. Date Spudded 12-26-93	11. Date T.D. Reached 1-16-94	12. Date Compl. (Ready to Prod.) 1-25-94	13. Elevations (DF& RKB, RT, GR, etc.) 4040.4 GR	14. Elev. Casinghead 4040.4 GR
15. Total Depth 8821.00' KB	16. Plug Back T.D. 8777.54' KB	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools XX Cable Tools	20. Was Directional Survey Made NO	
19. Producing Interval(s), of this completion - Top, Bottom, Name 8598' - 8666' (Abo)				22. Was Well Cored NO	
21. Type Electric and Other Logs Run CNL					

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	404.00'	17-1/2"	400 sxs	-0-
8-5/8"	24# & 32#	4589.00'	11"	2200 sxs	-0-
4-1/2"	10.5# & 11.6#	8821.00'	7-7/8"	350 sxs	-0-

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8728.90' KB	NA

26. Perforation record (interval, size, and number) 8598' - 8666' .42 Size 34 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8598' - 8666' AMOUNT AND KIND MATERIAL USED 10,000 gals 20% NEFE
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28. PRODUCTION							
Date First Production 1-25-94	Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1-1/4" x 20' RHBC					Well Status (Prod. or Shut-in) Producing	
Date of Test 1-31-94	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 35.0	Gas - MCF 17.5	Water - Bbl. 2.0	Gas - Oil Ratio 500/1
Flow Tubing Press. NA	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35.40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Company Man
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tonya Streun Printed Name Tonya Streun Title Production Clerk Date 2-2-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Srawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7466'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 7606'	T. Bone Springs	T. Entrada	T.
T. Abo 8400'	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....8725'.....to.....8765'.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
7466'	7606'	200'	Sand Stone
7606'	8445'	839'	Dolomite
8445	8765'	385'	Dolomite