

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	35-025-32260
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	V3349

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name State "36"
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator Olsen Energy, Inc.	8. Well No. 4
3. Address of Operator 16414 San Pedro, Suite 470, San Antonio, Texas 78232	9. Pool name or Wildcat Vacuum GB/SA

4. Well Location Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>17S</u> Range <u>33E</u> NMPM Lease _____ County _____					
10. Date Spudded 10-19-93	11. Date T.D. Reached 11-3-93	12. Date Compl. (Ready to Prod.) 12-20-93	13. Elevations (DF& RKB, RT, GR, etc.) 4900 GR	14. Elev. Casinghead 4900 GR	
15. Total Depth 4820'	16. Plug Back T.D. 4774	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - T.D.	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4593-4736' San Andres 4382-4566' Grayburg				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLL/MLL CNL/CZDL				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1508	12 1/4	700 sacks	none
5 1/2	17	4819	7-7/8	750 sacks	none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4724	none

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4382-4566'	0.41"	18 holes	4382-4566	24,000 Gel 59,000# 20/40 sand
4593-4736'	0.41"	22 holes	4593-4736	33,500 Gel 72,000# 20/40 sand

28. PRODUCTION							
Date First Production 4-18-94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" X 1 1/2" X 16'				Well Status (Prod. or Shut-in) Prod.	
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF 20	Water - Bbl. 63	Gas - Oil Ratio 1000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF 20	Water - Bbl. 63	Oil Gravity - API - (Corr.) 35.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to GPM Gas Corp.	Test Witnessed By
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30. List Attachments Deviation Survey and logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature: <u>Dick Morton</u>	Printed Name: <u>Dick Morton</u>	Title: <u>Drilg/Prod. Mgr.</u>	Date: <u>4-25-94</u>

RECEIVED

APR 23 1994

COMMUNICATIONS
OFFICE