

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box 1980, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-32297
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name QUARRY	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____			
2. Name of Operator Erwin Oil & Gas Ltd Co		8. Well No. 1	
3. Address of Operator P.O. Box 2315 Hobbs, NM 88241-2315		9. Pool name or Wildcat Byers Yates	
4. Well Location Unit Letter L : 1980 Feet From The S Line and 890 Feet From The W Line Section 19 Township 18S Range 38E NMMPM Lea County			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 12/28/96	13. Elevations (DF& RKB, RT, GR, etc.)
14. Elev. Casinghead	15. Total Depth	16. Plug Back T.D. 3200	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By	Rotary Tools	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) 2 Shots per foot 30-1/2" holes 2670'-2780'.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3212-3260	3000 Gal 15% Acid 52700# 12-20 Sand

28. PRODUCTION							
Date First Production 12/28/96		Production Method (Flowing, gas lift, pumping - Size and type pump) P				Well Status (Prod. or Shut-in) P	
Date of Test 2/13/97	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl. 2	Gas - MCF 18	Water - Bbl. 4	Gas - Oil Ratio
Flow Tubing Press. 25#	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 18	Water - Bbl. 4	Oil Gravity - API - (Corr.) 36.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) GPM	Test Witnessed By
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Ralph E. Erwin Printed Name Ralph E. Erwin Title Owner Date 2/19/97