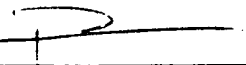


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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL					7. Unit Agreement No.		
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____					8. Name or Lease Name Quarry		
2. Name of Operator Primero Operating, Inc.					9. Well No. 1		
3. Address of Operator P. O. Box 1433, Roswell, NM 88202-1433					10. Field, mill col, or Wildcat Bowers, 7 Rivers		
4. Location of Well					11. County Lea		
UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>890</u> FEET FROM							
THE <u>West</u> LINE OF SEC. <u>19</u> TWP. <u>18-S</u> RGE. <u>38-E</u> NMPM							
15. Date Spudded 11/16/93	16. Date T.D. Reached 11/23/93	17. Date Compl. (Ready to Prod.) 12/28/93	18. Elevations (DF, RAB, RT, GR, etc.) 3663 GR	19. Elev. Casinghead 3664			
20. Total Depth 3320	21. Plug Back T.D. 3270	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools ☒ Cable Tools _____	24. Producing Interval(s), of this completion - Top, Bottom, Name 3212-3260 7 Rivers			
25. Type Electric and Other Logs Run CNL-FDC, DLL-MSFL, BHC, GAMA				26. Was Directional Survey Made Yes			
27. Was Well Cored Yes							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8	24	318	12-1/4	200 sx C			
5-1/2	15.5 & 17 #	3320	7-7/8	550 sx			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8	3188	None
31. Perforation Record (Interval, size and number) 3212-3233, 2 SPF 3250-3260, 2 SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				3212-3260		2000 gals 7½% MOD Acid	
				13,000 gals gel			
				5 tons CO ₂ 52700		16 12-20 sand	
33. PRODUCTION							
Date First Production 12/28/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod	
Date of Test 12/31/93	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 3.63	Gas - MCF 1.5	Water - Bbl. 2.97	Gas-Oil Ratio 500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 3.63	Gas - MCF 1.5	Water - Bbl. 2.97	Oil Gravity - API (Corr.) 28	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Sam Norvell	
35. List of Attachments CNL-FDC, DLL-MSFL, BHC Logs, Deviation Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 				TITLE President		DATE 2/10/94	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1101.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1466	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1574	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2664	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3212	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3212 _____ to _____ 3224 _____	No. 4, from _____ to _____
No. 2, from _____ 3250 _____ to _____ 3261 _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1466	1466	Red Beds				
1466	1574	108	Rustler - Salt				
1574	2664	1090	Salado, Salt & Shale				
2664	3320	656	Yates - 7 Rivers				
			SD SH Anhy. Dolc.				