District I PO Box 1980, Hobbs, NM 88241-1280

District II

20 Drawer DD, Artesia, NM \$8211-0719

District III

1000 Rio Brazos Rd., Aziec, NM 87410

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Bux 2088 Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Dr., sartment

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address	District IV PO Box 2068, 8	anta Fa, Niv	1 87504-208 8	ł	Santa P	e, NM	87504	1-2088			ΚX	AME	NDED REPOR	
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