

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32389
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Harvey E. Yates Company		6. State Oil & Gas Lease No. VB-0321
3. Address of Operator P.O. Box 1933, Roswell, New Mexico 88202		7. Lease Name or Unit Agreement Name: Buckeye 11 State
4. Well Location Unit Letter B : 990 feet from the North line and 2,150 feet from the East line Section 11 Township 18S Range 35E NMPM Lea County		8. Well No. #1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,906' KB		9. Pool name or Wildcat Reeves Bone Spring

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

PBTD: 8,400'

TOC: 5 1/2" 17# set @ 9,797', TOC @ 775'.

PERFS: Open perfs @ 8,282-8,320'

SURFACE CSG:

13 3/8" 48# set @ 405', cement, circulate.

INTERMEDIATE CSG: 8 5/8" 32# set @ 3,455', TOC @ 580'.

- 1) Set CIBP @ 8,232' w/35' cement on top.
- 2) Circ 10# mud.
- 3) Spot 100' cement plug @ 5,197'.
- 4) Spot 100' cement plug @ 2,197'.
- 5) Cut & pull 5 1/2" csg @ 725' +/- . Cut & pull 8 5/8" csg @ 525' +/- .
- 6) Spot 100' cement plug @ 775', 50' in/50' out of 5 1/2" csg.
- 7) Spot 100' cement lug @ 575', 50' in/50' out of 8 5/8" csg.
- 8) Spot 5 sack plug @ surface & install dry hole marker.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianna Rodgers TITLE Production Analyst DATE 10/24/2000

Type or print name Dianna Rodgers

Telephone No. 505-623-6601

(This space for State use)

APPROVED BY _____ TITLE _____ DATE 10/24/2000

Conditions of approval, if any: