

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Santa Fe Energy Operating Partners, L.P. 550 W. Texas, Suite 1330 Midland, Texas 79701		OGRID Number 020290
		Reason for Filing Code NW
API Number 30 - 025-32400	Pool Name Corbin (Bone Spring)	Pool Code 13155
Property Code 009967	Property Name Kachina 5 Federal	Well Number 7

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	5	18S	33E		2130	North	990	West	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code F	Producing Method Code F	Gas Connection Date est. 4/28/94	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
022507	Texaco Trading & Trans. P. O. Box 60628 Midland, Texas 79711	2809012	0	(E), Sec. 5, T-18S, R-33E Kachina 5 Fed. #7 Battery
005087	Conoco, Inc. 10 Desta Dr., Suite 627 Midland, Texas 79705	2810237	G	(E), Sec. 5, T-18S, R-33E Kachina 5 Fed. #7 Battery

IV. Produced Water

POD	POD ULSTR Location and Description
2810238	(E), Sec. 5, T-18S, R-33E (Kachina 5 Fed. #7 Battery)

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
1-18-94	4-5-94	11,500'	9465'	9266'-9365'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17-1/2"	13-3/8" 48#	448'	475 sx Cl "C" (circ'd)	
12-1/4"	8-5/8" 32#	3,105'	1600 sx Lite & Cl "C"	
7-7/8"	5-1/2" 17#	11,500'	2065 sx H. Lite & "C"	
	2-7/8"	9,070'		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
4-5-94	est. 4/28/94	4-7-94	24 hrs	295	Pkr.
Choke Size	Oil	Water	Gas	AOF	Test Method
20/64"	272	150	355	N/A	F
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Terry McCullough</i> Printed name: Terry McCullough Title: Sr. Production Clerk Date: April 19, 1994 Phone: 915/687-3551			OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title: Approval Date: APR 25 1994		

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

RECEIVED

APR 22 1994

OFFICE