

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32414
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1502
7. Lease Name or Unit Agreement Name Santa Fe
8. Well No. 134
9. Pool name or Wildcat Vacuum Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3965' (Unprepared)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762
4. Well Location Unit Letter D : 430 Feet From The North Line and 430 Feet From The West Line Section 5 Township 18-S Range 35-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3965' (Unprepared)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Set surface & production string <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02-11-94 - Spud 12-1/4" hole.

02-13-94 - Ran 37 jts. of 8-5/8", 24#, K-55, ST&C Csg. Guide Shoe @1510' Float Collar @1467'. Cmt. w/650 sxs Class "C". Tail w/200 sxs Class "C" @14.8 ppg w/1.32 CF/Sx Yield. Circ. 200 sxs cmt. to reserve pit. WOC

02-14-94 - TOC 1422'. Drilling 7-7/8" hole.

02-26-94 - Ran DLL/MSFL/GR/CAL TD-2500'; DSN/SDL/CSNG/GR/CAL TD-2500', DSN/GR/CAL 2500'-Surface.

02-27-94 - Ran 193 jts. 5-1/2", 15.5#, K-55 LTC Prod. csg. Set @8200', FC @8156'. Stage tool @5181'. 1st Stage Cmt. 325 sxs Class H. Tailed w/325 sxs. Class H.

02-28-94 - No cmt. circ. to surface on 1st. stg. Pumped 2nd Stg. cmt. 1600 sxs Class C, tailed w/150 sxs Class C. Circ. 300 sxs Cmt. to surface. ND BOPE. Released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 02-28-94

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 03 1994

CONDITIONS OF APPROVAL, IF ANY: