N.M. OIL CONS. COMMISSION P.O. 7X 1980 HOBbs, NEW MEXICO 88240

Form 3160-5	UNI	ITED STATES	FORM APPROVED
June 1990)	DEBADTMEN	NT OF THE INTEDIOD	Budget Bureau No. 1004-0135 Expires: March 31, 1993
1	OS BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No. NM 801
1 ~ 1		AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form	for proposals to di	rill or to deepen or reentry to a different reservoir. PR PERMIT—" for such proposals	0. If inclian, Another of Trice Name
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well	Other		8. Well Name and No.
2. Name of Operator SOUTHWEST ROYALTIES, INC.			WYATT PHILLIPS FED #15 9. API Well No.
3. Address and Telephone No.			30-025-32417
P.O. BOX 11390, MIDLAND, TX 79702 (915) 686-9927		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		MALJAMAR	
660' FNL & 990' FWL SEC. 34, T-17S, R-33E			11. County or Parish, State
SEC. 34	, T-1/S, R-33E		LEA COUNTY, NM
2. CHECK APF	PROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent		Abandonment	Change of Plans
[X]		Recompletion	New Construction
Subsequent Report		Plugging Back	Non-Routine Fracturing
Final Abandonment Notice		Casing Repair Altering Casing	Water Shut-Off
		Other PERF, ACIDIZE & FRAC	Conversion to Injection Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
7-5-94 7-6-94	4443', 4445', 4465', 4473', TESTED CIBP T	RAN CIBP ON WL, SET PKR AT 4550'; PEF, 4447', 4449', 4451', 4453', 4455', 4, 4475', 4477', 4479', 4481', 4483', 4, 40 2000# -OK. 5 7 1/2% NEFE ACID; TST TO 500# - OK; S 7 1/2% NEFE; FLUSHED WITH 2% KCL WA	4457', 4459', 4461', 4463', 1485',-4487' & 4489' (21 HOL ACIDIZE GRAYBURG 4443' - 44
	4443', 4445', 4465', 4473', TESTED CIBP T SPOT 200 GALS with 2000 GAL	, 4447', 4449', 4451', 4453', 4455', 4 , 4475', 4477', 4479', 4481', 4483', 4 PO 2000# -OK. S 7 1/2% NEFE ACID; TST TO 500# - OK;	A457', 4459', 4461', 4463', 4485', 4487' & 4489' (21 HOL ACIDIZE GRAYBURG 4443' - 44 ATER.
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7-6-94 7-12-94	4443', 4445', 4465', 4473', TESTED CIBP T SPOT 200 GALS with 2000 GAL FRAC GRAYBURG 20/40 OTTOWA	4447', 4449', 4451', 4453', 4455', 4 4475', 4477', 4479', 4481', 4483', 4 TO 2000# -OK. 5 7 1/2% NEFE ACID; TST TO 500# - OK; LS 7 1/2% NEFE; FLUSHED WITH 2% KCL WA G PERFS 4443' - 4489' WITH 18,000 GALS SD AND 16,000# 20/40 RC SD; FLUSHED W	A457', 4459', 4461', 4463', 4485', 4487' & 4489' (21 HOL ACIDIZE GRAYBURG 4443' - 44 TER. BORATE 330 GEL WITH 40,000
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*See Instruction on Reverse Side