Form 3160-4 (July 1992)

P.O. BOX 1980 -

HOBBS, NEW ME :O ,88249M APPROVED SUBMIT IN DUPLICATE*

OMB NO. 1004-0137

Expires: February 28, 1995

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT instructions on 5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES

(See other

BUREAU OF LAND MANAGEMENT											NM 12568 A					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*											6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
1a. TYPE OF WELL: OL WELL X WELL DRY Other, TO 16 OTHER											7. UNIT AGREEMENT NAME					
b. TYPE OF COMPLETION: NEW WELL WORK DEEP- BACK DIFF. PLUG DIFF. RESER. Other												8. FARM OR LEASE NAME, WELL NO.				
2. NAME OF OPERATOR						# Yes					B0	NDUR	ANT F	FED. # 10		
MERIDIAN OIL INC.												9. API WELL NO. 30-025-32431				
	P.O. BOX 51810, MIDLAND, TX 79710												10. FIELD AND POOL, OR WILDCAT			
. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*												BUFFALO YATES				
At surface 990' FNL & 1980' FEL												11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA				
At top prod. interval reported below												SEC. 1, T19S, R32E				
At total depth														140 07475		
		14. PERMIT NO.				DATE ISSUED 2/22/94			12. COUNTY OR PARISH			13. STATE NM				
15. DATE SPUDDED 16. DATE T.D. REACHED			17. DATE (d.)	1			KB, RT, G	3R, ETC.)* 19. EL		19. EL	EV. CASINGHEAD				
3/13/94	3/24	3/24/94 3693'									<u> </u>					
20. TOTAL DEPTH, MD & 3650'	TVD	21. PLUG BACK 3608'	T.D., MD & TVD		F MULTIP HOW MAIN	LE COMPL) F(23. INTER	DOA!	ROTAL O-TI	RY TOOL D	LS	CABLE TOOLS		
24. PRODUCING INTERVA	L (S), OF TH	IS COMPLETION	N - TOP, BOTTO	M, NAME (M	D AND TV)* A	2_						25.	. WAS DIRECTIONAL SURVEY MADE		
3408' – 342	6' (YAT	ES)				-		2.2	1994		#/47-470		۱	YES		
26. TYPE ELECTRIC AND	D OTHER LOC	S RUN								-		$\overline{}$	27. WA	S WELL CORED		
SPECTRAL DENSITY/SFL/COMP Z DENSILOG											١ ا	NO				
28.		- -		NG RECO	RD (R	port a	di stri	edš	sår in	well)	1					
CASING SIZE	WEIGHT	r, LB./FT.	DEPTH SET	(MD)		LE SIZE			OF CEMEN		NTING RE	CORD		AMOUNT PULLED		
8 5/8"	28#		620'								CIRC.					
5 1/2"	15.5	15.5#		3650' 7		/8" 900 SXS 'C'			"				CIRC.			
			<u> </u>													
29.	L	30.					TUBING RECORD									
SIZE	TOP (MD)		ER RECORD	SACKS CE	MENT*	SCREEN	(MD)	(MD) SIZE		DEPTH SET (F		SET (MD	MD) PACKER SET (MD)			
								2.875		3	3348'		3348'			
31. PERFORATION RECOR	RD (Interval,	size, and nun	nber)			32.								EEZE, ETC.		
3408 - 3426' 4 SPF 76 HOLES DEPTH INTERVAL (MD)								 	AMOUNT AND KIND OF MATERIAL USED							
										/1000 GLS 7.5% NEFE /184000 GLS 35# X L GEL						
										00# 12/20 BRADY SAND						
						-				6500	0# 12	/20 B	SKAUT	SAND		
33.*					PRO	DUCTIO	N	_		<u> </u>						
DATE OF FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)														S (Producing or		
3/24/94 flowing												snu	ut in)	Р		
DATE OF TEST	HOURS TI		CHOKE SIZE	PROD'N		OIL - B	BL.	1	GAS - N	ACF.	1 -	TER - BE	BL.	GAS - OIL RATIO		
4/3/94	24			TEST P		50			35		3			700		
FLOW, TUBING PRESS.	CASING P		CALCULATED 24 HOUR RATE		- BBL.		GAS -	- MCF		WAT	ER - BBL		OILG	GRAVITY - API (CORR.)		
34. DISPOSITION OF GA	S (Sold, us	ed for fuel, ver									TEST	WITNES	SSED BY	,		
35. LIST OF ATTACHME		DEDORT 4	160_5(6)			-					.1		-			
C-104, INCLII				io complet	o and se-	ract as de-	ermine d	l fro-	all availat	hie reco	rds					
36. I hereby certify the SIGNED	at the liprego	oing and attacl	ned information			RODUCT				Die Iecol		_ דאח	r F 4	1/4/94		
JIGNED 1									-							
		*/Soo In	etructions	and Sr	aces	for Add	ditions	ai Da	ata on	Reve	rse Sid	ie)		~ 1		

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