

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

N.M. OIL CONS. COM. MISSION
P.O. BOX 1980 (See instructions on reverse side)
ALBUQUERQUE, NEW MEXICO 87103FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		14. PERMIT NO.		DATE ISSUED 2/23/94		12. COUNTY OR PARISH LEA		13. STATE NM																																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		15. DATE SPUNDED 3/8/94		16. DATE T.D. REACHED 3/13/94		17. DATE COMPL. (Ready to prod.) 3/17/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3693'																																			
2. NAME OF OPERATOR MERIDIAN OIL INC.		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3700'		21. PLUG BACK T.D., MD & TVD 3658'		22. IF MULTIPLE COMPL. HOW MANY*																																			
3. ADDRESS OF OPERATOR P.O. BOX 51810, MIDLAND, TX 79710		23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD		24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 3522' - 3536' (YATES)		25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN SPECTRAL DENSITY/SFL/COMP Z DENSIOLOG																																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 330' FEL At top prod. interval reported below At total depth		27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD																																			
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		31. PERFORATION RECORD (Interval, size, and number) 3522 - 3536' 4 SPF 60 HOLES		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																							
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33.* DATE OF FIRST PRODUCTION 4/3/94		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) flowing		WELL STATUS (Producing or shut in) prod.																																							
DATE OF TEST 4/19/94		HOURS TESTED 24		CHOKE SIZE 3		GAS - MCF. 10		WATER - BBL. 2																																			
FLOW. TUBING PRESS. 35		CASING PRESSURE 36		CALCULATED 24 HOUR RATE OIL - BBL. GAS - MCF.		WATER - BBL. OIL GRAVITY - API (CORR.)																																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY																																									
35. LIST OF ATTACHMENTS C-104, INCLINATION REPORT, 3160-5(S)																																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																											
SIGNED <i>[Signature]</i>		TITLE PRODUCTION ASSISTANT		DATE 4/4/94																																							

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

38. GEOLOGIC MARKERS			
FORMATION	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP
			NAME MEAS. DEPTH TRUE VERT. DEPTH
1410 1530 2865 3150 3700 1410 1530 2865 3150 3700	1410	REDBEDS	T/RUSTLER
	1530	ANHYDRITE	T/SALADO
	2865	SALT, ANHYDRITE	T/TANSIL
	3150	ANHYDRITE	T/YATES
	3700	ANYDRITE, DOLOMITE, SANDSTONE	