Form 3160-5 (June 1990)	DEDARTMENT OF THE INTERIOR			N.M. OIL CONS. COMMISSION O. BOX 1980 .:OBBS, NEW MEXICO 88240 FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.				5. Lease Designation and Serial No. NM-59045 6. If Indian, Alottee or Tribe Name		
U:	SE "APPLICATION FOR PERM	/IT" for such proposals				
SUBMIT IN TRIPLICATE				7. If Unit or CA, Agreement Designation		
1. Type of Well: OIL WEL		२		8. Well Name and Number FEDERAL (USA) 'J'		
2. Name of Operator	TEXACO EXPLORATION & P	RODUCTION INC.		З		
3. Address and Telephone No. P.O. Box 3109, Midland Texas 79702 688-4608				9. API Well No. 30-025-32447		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter I : 1980 Feet From The SOUTH Line and 330 Feet From The				10. Field and Pool, Exploaratory Area LUSK DELAWARE, WEST		
EAST Line Sectio	n <u>30</u> Township	<u>19-S</u> Range <u>32-E</u>	11. County or F	Parish, State LEA , NM		
^{12.} Chec	k Appropriate Box(s)	To Indicate Nature of Notice	e, Report, or Oth	ier Data		
TYPE OF SUBMISSIO	N		TYPE OF ACTION			
		Abandonment Recompletion	<u> </u>	Change of Plans New Construction		
Notice of Intent		Plugging Back		Non-Routine Fracturi	ina	
Subsequent Report		Casing Repair		Water Shut-Off	0	
Final Abandonment 1	Natice	Atlering Casing		Conversion to Injecti	on	
				Dispose Water		
				ote: Report results of multiple comp mpletion or Recompletion Report a		
work. If well is directionally	drilled, give subsurface location	Il pertinent details, and give pertinent dat ns and measured and true vertical depths 13-94. 100% LOST CIRCULATION @ 1	for all markers and zon			
3. DOWELL CEMENTED: 15 CLASS H W/ 6% GEL, 5% S STAGE, OPENED DV TOOL PPG, 1.61 CF/S). ESTABLIS PPG, 1.94 CF/S). F/B 100 S/ 4. NU BOP AND TESTED TO	ST STAGE - 300 SACKS RFC ALT, 1/4# FLOCELE (12.8 PP NO RETURNS - STILL HAV SHED FULL RETURNS. 2ND ACKS CLASS H W/ 1% CACL2	@ 4120'. RAN 8 CENTRALIZERS. DV CLASS H W/ 10% CALSEAL, 2% CAC G, 1.94 CF/S). F/B 200 SACKS CLASS E LOST CIRCULATION. PUMPED 200 STAGE - 900 SACKS 35/65 POZ CLA: 2 (15.6 PPG, 1.19 CF/S). CIRCULATEI O 1500# FROM 10:45 AM TO 11:00 AI 10:45 AM 07-05-94.	CL2 (14.2 PPG, 1.61 C H W/ 1% CALC2 (15 D RFC CLASS H W/ 10 SS H W/ 6% GEL, 5% D 20 SACKS. PLUG D	.6 PPG, 1.19 CF/S). 0% CALSEAL, 2% CA SALT, 1/4# FLOCELE	AFTER 1ST CL2 (14.2 E (12.8	
0. DIGELING F HOHOLE.						
				a da anti- a da anti- ta anti-		
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		a di	t en d	C	18	
		2.6	1111 		(11) (12)	
			<i>G</i> D		,	
14. I hereby cently that the foregoing is a	ue and correct					
SIGNATURE C. P. E	asham/SOH C. P. Basham	TITLE Drilling Operations M	lgr.	DATE	7/7/94	
		······································				
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL,		_TITLE		DATE		
		willfully to make to any department or agency of the	ne United States any false fil	ctitious or fraudulent stateme	ents or	
representations as to any matter with					······································	