

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr  
Hobbs, NM 88240  
FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995  
DESIGNATION AND SERIAL NO.  
NM-59045

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL	GAS WELL <input checked="" type="checkbox"/>	DRY	Other	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION:		NEW WELL	WORK OVER	DEEP-EN	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR.	Other
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME, WELL NO. FEDERAL USA J #4							
9. API WELL NO. 30-025-32448							
10. FIELD AND POOL, OR WILDCAT LUSK DELAWARE, WEST							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 30-T19S-R32E							
12. COUNTY OR PARISH 13. STATE LEA NM							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*	
07/12/94		07/28/94		08/24/94		3538' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
		7200'		6818'		2	
23. INTERVALS DRILLED BY							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*							
4802' - 4818', 4686' - 4704' DELAWARE							
25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN COLLAR							
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
11 3/4" WC50		42#		850'		14 3/4"	
8 5/8" N55		32#		4100'		11"	
5 1/2"		15.5#		7200'		7 7/8"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
570 SX, CIRC 151 SX							
3100 SX, CIRC 80 SX							
1115 SX, CIRC 72 SX							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 7/8"							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		4619'					
31. PERFORATION RECORD (Interval, size and number)							
4802'-4818' (34 SHOTS)							
4686'-4704' (38 SHOTS)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4802-18' & 4686-4704'				1000 GAL ACID			
4802-18' & 4686-4704'				608 SX SAND, 836 BBLS FLUID			
33. * PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
07/11/01		PUMPING				P	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
07/10/01		24					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL---BBL.	
						150	
						GAS---MCF.	
						65	
						WATER---BBL.	
						260	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		Diana J. Cannon		TITLE		PRODUCTION ANALYST	

ACCEPTED FOR RECORD  
TEST WITNESSED BY  
TITO AGUIRRE  
SEP 13 2001  
LES BABYAK  
PETER D. BINGNER  
DATE 08/22/01

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

[illegible]

are

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