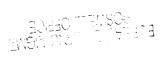
UNITL STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICA OIL ONS. DIVISION FORM APPROVED FORM APP

NM-59045

WELL COMPLETION	ON OR REC	OMPLETIO	N REPOI	RT AND LOG*	6. IF INDIAN, ALLO	TTEE OR TRIBE NAME
1a. TYPE OF WELL:	OIL GA WELL WE	S LL X DRY	Other		7. UNIT AGREEMEN	IT NAME
b. TYPE OF COMPLETION: NEW WORK WELL OVER	DEEP- PLU	DIFF. RESVR.	Other		8. FARM OR LEASE	NAME, WELL NO.
 NAME OF OPERATOR MARBOB ENERGY CORP 	ORATION				FEDERA 9. API WELL NO.	L USA J #4
3. ADDRESS AND TELEPHONE NO.		40.000				5-32448
PO BOX 227, ARTESIA, N		and the second second	ina mananta IX		10. FIELD AND POO	L, OR WILDCAT
4. LOCATION OF WELL (Report locati At surface	ion clearly and in acco	ordance with any State i	requirements)"			AWARE, WEST
1980 FSL 1980 FEL, UN At top prod. interval reported belo					OR AREA	OR BLOCK AND SURVEY
SAME At total depth						-T19S-R32E
SAME		14. PERMIT NO	0.	DATE ISSUED	12. COUNTY OR PAR LEA	RISH 13. STATE NM
15. DATE SPUDDED 16. DATE T.I 07/12/94 07/28/94		DATE COMPL. (Ready : 08/24/94	to prod.) 1	8. ELEVATIONS (DF, RKB 3538' GF	•	ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 21. 7200'	PLUG, BACK T.D., MI 6818'	D & TVD 22. IF MUL HOW N	TIPLE COMPL., IANY*	23. INTERVALS DRILLED BY		CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THE	HIS COMPLETION-TO	P, BOTTOM, NAME (MD	AND TVD)*		2	5. WAS DIRECTIONAL SURVEY MADE
4802' - 4818', 4686' - 4704'	DELAWARE					No
26. TYPE ELECTRIC AND OTHER LO	GS RUN				27. 1	WAS WELL CORED No
28.	C	ASING RECORD (Re	eport all string	s set in well)		
CASING SIZE/GRADE WEIGHT,	LB./FT. DEPTH	I SET (MD) H	OLE SIZE	and the second of the second o	CEMENTING RECORD	AMOUNT PULLED
11 3/4" WC50 42		850'	14 3/4"	570 SX, CIRC 15		
8 5/8" N55 32 5 1/2" 15		4100' 7200'	11" 7 7/8"	3100 SX, CIRC 86 1115 SX, CIRC 7	and the second of the second o	
29.	LINER RECO	PRD		30.	TUBING RECORD	
SIZE TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (I	MD) SIZE 2 7/8"	DEPTH SET (MD) 4619'	PACKER SET (MD)
31. PERFORATION RECORD (Interva	d circ and number)		 32.	ACID SHOT EDAC	CTURE, CEMENT SQUI	FEZE ETC
	ii, size ailu iluliibei j			NTERVAL (MD)	AMOUNT AND KIND OF	•
4802'-4818' (34 SHOTS) 4686'-4704' (38 SHOTS)			4802-18	' & 4686-4704' 1000	O GAL ACID SX SAND, 836 BBL	
33. *		PROI	DUCTION			
	PRODUCTION METHO PUMPING	D (Flowing, gas lift, pu	mpingsize and	d type of pump)	WELL STATU shut-in)	S (Producing or P
DATE OF TEST HOURS TES 07/10/01 24	STED CHOKE SI	ZE PROD'N FOR TEST PERIOD	OILBBL 15		WATERBBL. 260	GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRE	SSURE CALCULAT 24-HOUR F		GAS	SMCF. WATER		PRAVITY-API (CORR.) DEFOR RECORD
34. DISPOSITION OF GAS (Sold, used	d for fuel, vented, etc.	·		and the second s	TEST WITNESSED BY	1
35. LIST OF ATTACHMENTS					SEP	1 3 2001
36. I hereby certify that the foregoing	and attached informa	tion is complete and co	orrect as determ	ined from all available reco	ords	BABYAK
SIGNED WALL	. Canna	TITLE!	PRODUCTION	ON ANALYST	PEAREO	DADYAK DAZYOLNGINFER
*(\$	ee Instruction	s and Spaces f	or Additio	nal Data on Reve	rse Side)	



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BECEINED

RMATION	ТОР	воттом		DESCRIPTION, CON	ITENTS, ETC.
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G	EOLOGICAL MARK		38.	GEOLOGICAL M	ARKERS
O.		TOP			TOP
NAME	MEAS DEPT	TRUE	NAM	E MEAS.	DEPTH TRUE
	:	VERT. DEPT	H		VERT. DE

EDIAGO TRACONOMICATE E4:8 MA FS 2014 1300 DECEIVED.

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