Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

 Lease Designation and Serial No. NM-59045

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

Type of Well

Oil X Gas Well X Well

Other

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address and Telephone No.

PO BOX 227, ARTESIA, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 1980 FEL, SEC. 30-T19S-R32E, UNIT J

8. Well Name and No.

FEDERAL USA J #4

9. API Well No.

30-025-32448

10. Field and Pool, or Exploratory Area LUSK DELAWARE, WEST

11. County or Parish, State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

New West of Conservation and Conservation

Notice of Intent

X Subsequent Report

Final Abandonment Notice

Abandonment

Recompletion

Plugging Back

Plugging Back
Casing Repair
Altering Casing
Other

Change of Plans

**New Construction** 

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)\*

6/30/01 - RUN IN WITH FIRST GUNS & PERF @ 4802' - 4818', TOTAL 34 HOLES. SECOND ROUND @ 4686' - 4704', TOTAL 38 HOLES.

7/2/01 - PUMPED 1000 GAL ACID AWAY & STARTED FLUSH & PERFS @ 4802' - 4818 TO 4686' - 4704', GET COMMUNICATED. RESET PACKER & PUMP REST OF ACID AWAY. INSTANT PRESSURE 1481 PSI, 5 MIN 1385 PSI, 10 MIN 1038 PSI, 15 MIN 1315 PSI.

7/3/01 - FRACED WITH 608 SX OF SAND & 836 BBLS OF FLUID. AVG PRESSURE 3732 PSI, MAX 4226 PSI, RATE AVG 19.1 BPM, MAX 21.6 BPM, 5 MIN SI PRESSURE 1392 PSI, 10 MIN 1353 PSI, 15 MIN 1318 PSI.

7/4/01 - CIRCULATE SAND OFF OF BRIDGE PLUG, UNSET & POH WITH IT.

PUT WELL ON PUMP 7/11/01. APPROXIMATE INITIAL PRODUCTION: 150 BOPD, 260 BWPD, \$5,MCEEPTED FOR RECORD

JUL 3 1 2001

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed All Signed All

Title PRODUCTION ANALYST

Date 07/18/01

(This space for Federal or State office use)

Title

Date

Approved by Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.