

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241
5. Designation and Serial No.
NM-59045
6. Indian, Alottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0418

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The
EAST Line Section 30 Township 19-S Range 32-E

7. If Unit or CA, Agreement Designation

8. Well Name and Number
FEDERAL USA J
4

9. API Well No.
30-025-32448

10. Field and Pool, Exploatory Area
LUSK; DELAWARE, WEST

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: REQUEST TA STATUS
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

PRIOR TO THE COMPLETION OF THE FOLLOWING TEMPORARY ABANDONMENT PROCEDURE, THE BLM STATUS FOR THIS WELL WAS SHUT-IN OIL WELL AS OF 9/9/94 (PREVIOUS INTERNAL TEPI WELL STATUS WAS ASD-O)

10/1/96

1. Notified the BLM on 9/30/96 that temporary abandonment procedure would begin on 10/1/96 (24 hrs notice).

2. TEPI had previously set a CIBP @ 7160' and capped it with 35' of cement resulting in a PBTD of 7125'.

3. MIRU pulling unit. Bleed off tubing. Installed BOP. Tagged cement @ 7125' (PBTD).

4. By wireline, set 5-1/2" CIBP @ 6818' (50' above top perf of 6868'). Capped CIBP with 35' cement by bailer. New PBTD @ 6783'.

5. TIH, tagged cement. Circulated hole with inhibited water. Tested casing to 540# for 30 minutes according to BLM regulations. Test witnessed by Stephen Caffey of the Hobbs BLM office.

6. Temporary abandonment status requested for a one year period.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

APPROVED FOR 12 MONTH PERIOD
ENDING OCT 24 1997

14. I hereby certify that the foregoing is true and correct

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 10/18/96

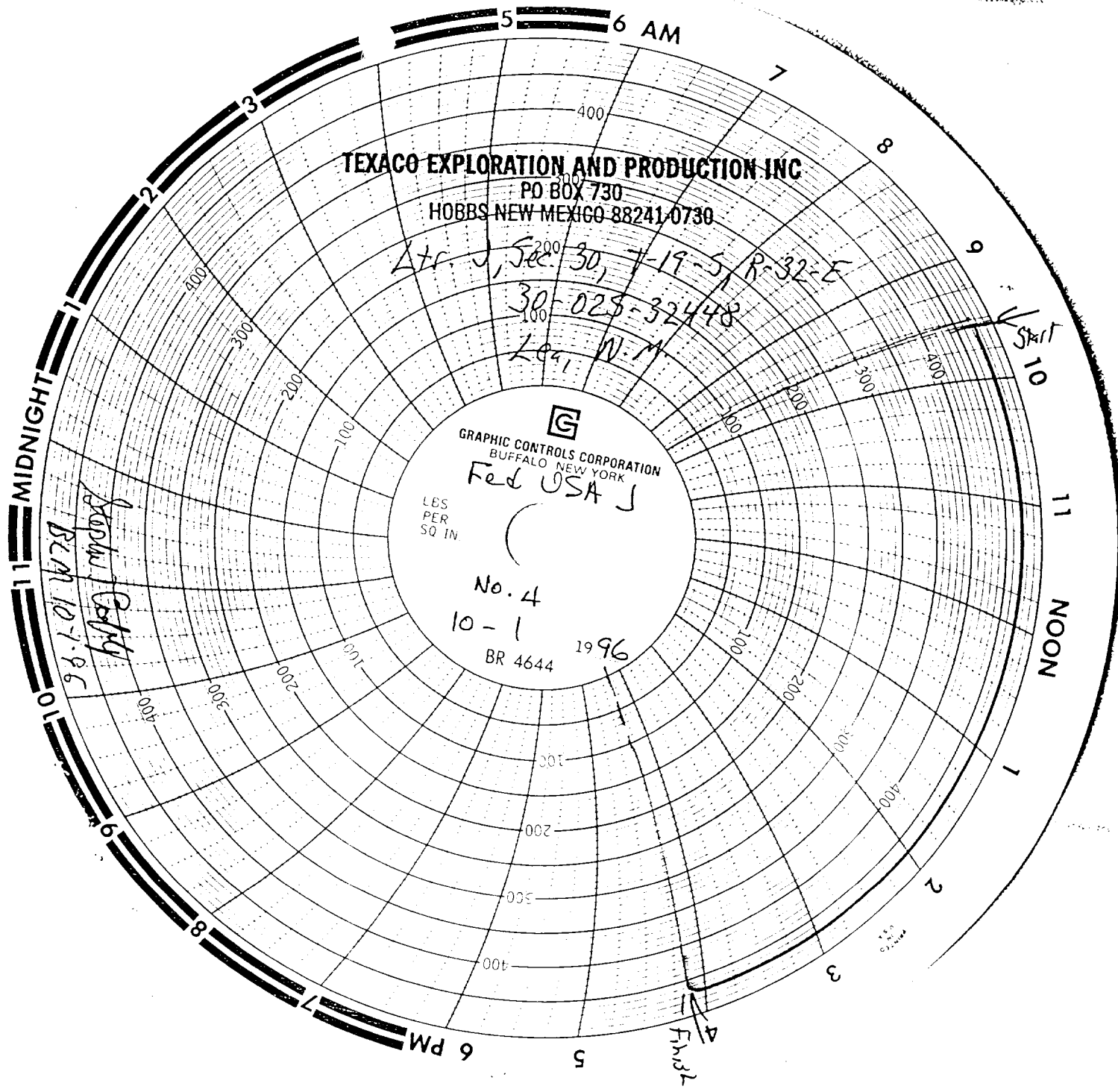
TYPE OR PRINT NAME Monte C. Duncan

(This space for Federal or State office use)

APPROVED BY ORIG. SGD.) DAVID R. GLASS TITLE PETROLEUM ENGINEER DATE OCT 24 1996

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



TEXACO EXPLORATION AND PRODUCTION INC

PO BOX 730

HOBBS NEW MEXICO 88241-0730

Lat. J, Sec. 30, T-19-S, R-32-E

30-025-32448

Lea, N.M.



GRAPHIC CONTROLS CORPORATION
BUFFALO NEW YORK

Fed USA J

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Graphic Controls