

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CO. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0418
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The
EAST Line Section 30 Township 19-S Range 32-E

5. Lease Designation and Serial No.
NM-59045
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and Number
FEDERAL USA J
4
9. API Well No.
30-025-32448
10. Field and Pool, Exploratory Area
LUSK; DELAWARE, WEST
11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: TEMPORARY ABANDONMENT
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CURRENT BLM STATUS FOR THIS WELL IS SHUT-IN OIL WELL AS OF 9/9/94.
(CURRENT INTERNAL TEPI WELL STATUS IS ASD-O)

1. Notify the BLM 24 hrs prior to starting temporary abandonment procedure.
2. TEPI had previously set a CIBP @ 7160' and capped it with 35' of cement resulting in a PBTD of 7125'.
3. MIRU pulling unit. Bleed off tubing. Install BOP. Tag cement @ 7125' (PBTD).
4. By wireline, set 5-1/2" CIBP @ 6818' (50' above top perf of 6868'). Cap CIBP with 35' cement by bailer. Proposed PBTD @ 6783'.
5. TIH, tag cement. Circulate hole with inhibited water. Test casing to 300# for 30 minutes according to BLM regulations.
6. Submit chart to BLM and request temporary abandonment status for a one year period.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 3/24/95
TYPE OR PRINT NAME Monte C. Duncan

(This space for Federal or State office use)

APPROVED BY (DRIG. BCD.) JOE G. LARA TITLE MINERAL ENGINEER DATE 4/25/95
CONDITIONS OF APPROVAL, IF ANY: See attached

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.