

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. vision
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL WELL
1b. Type of Completion
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR.
2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240 397-0418

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At Surface

Unit Letter O : 330 Feet From The SOUTH Line and 1653 Feet From The EAST Line

At proposed prod. zone

At Total Depth

15. Date Spudded 8/3/95
16. Date T.D. Reached 8/20/95
17. Date Compl. (Ready to Prod.) P&A'D

20. Total Depth, MD & TVD 7300'
21. Plug Back T.D., MD & TVD SURFACE

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
WELL PLUG & ABANDONED

26. Type Electric and Other Logs Run
GR-CCL,NS-GR,AR-IN-GR, LD-CNL,SPEC-GR,

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13-3/8"	54.5#	838'	17-1/2"	725 SX, CIRC 142 SX	
8-5/8"	24#,32#	4120'	7-7/8"	650 SX, CIRC 0	
5-1/2"	15.5#, 17#	7300'	7-7/8"	1100 SX, CIRC 55 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
NONE				NONE		

31. Perforation record (interval, size, and number) 6908-6924, PLUGGED BACK 6680-6686, PLUGGED BACK 6520-6530, PLUGGED BACK 5328-5388, PLUGGED BACK WELL PLUG & ABANDONED TO SURFACE	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		WELL PLUGGED & ABANDONED

33. PRODUCTION

Date First Production P&A'D		Production Method (Flowing, gas lift, pumping - size and type pump) NONE -- WELL PLUGGED & ABANDONED				Well Status (Prod. or Shut-in) P & A	
Date of Test NONE	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
NONE

35. List of Attachments
DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Monte C. Duncan* TITLE Engr Asst DATE 11/21/96

TYPE OR PRINT NAME Monte C. Duncan

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
BRUSHY CANYON	0	2418	SALT, ANHY		RUSTLER	837'	
	2418	2590	ANHY		BASE OF SALT	2353'	
	2590	3578	DOLO		TANSILL	2517'	
	3578	4270	DOLO		YATES	2580'	
	4270	4648	DOLO		CHERRY CANYON	4385'	
	4648	4930	SAND, SHALE		BRUSHY CANYON	6244'	
	4930	5130	SAND, SHALE		BONE SPRING	7134'	
	5130	5396	SAND, DOLO, SHALE				
	5396	5510	DOLO, SAND				
	5510	7300	TD				