

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 2100, Denver Colorado 80201 (303)621-4851

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter O : 330 Feet From The SOUTH Line and 1653 Feet From The
EAST Line Section 30 Township 19-S Range 32-E

5. Lease Designation and Serial No.
NM-59045

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
FEDERAL (USA) 'J'
5

9. API Well No.
30-025-32449

10. Field and Pool, Exploratory Area
LUSK DELAWARE, WEST

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER:
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Displaced casing w/gel fluid @ 5200'. Layed down tubing to 4220'. Dowell spotted 20 sacks Class 'C' @ 14.8 ppg f/4220-4020'. Layed down tubing to 950'. Dowell spotted 20 sacks Class 'C' @ 14.8 ppg f/950-750'. Layed down tubing to 60'. Dowell pumped 10 sacks Class 'C', 25 CACL @ 14.8 ppg f/60 - surface. Rigged down and released pool unit. Prepared to cut off wellheads. Installed dry hole marker. 10-31-95.
Well heads were cut off. Installed dry hole marker, from drilling to P&A. Prepared to remediate location. 11-01-95.

14. I hereby certify that the foregoing is true and correct

SIGNATURE C.P. Bashem / sct TITLE Eng. Assistant. DATE 10/10/96

TYPE OR PRINT NAME Sheilla D. Reed-High

(This space for Federal or State office use)

APPROVED (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL, IF ANY: TITLE PETROLEUM ENGINEER DATE OCT 22 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved as to planning of the well
Liability under bond is retained until
surface restoration is completed
P-88-000000-94 ver 2.0