Controls of the set of the	No. 1004-0135	FORM APPROVED Budget Bureau No. 1004-01 Expires: March 31, 1993	N.M. Oil Cons. D P.O. Box 1980 Hobbs, NM 8824	TED STATES NT OF THE INTERIOR LAND MANAGEMENT	DEPARTME	Form 3160-5 (June 1990)	
SUBMIT IN TRIPLICATE       7. If Unit of CA. Agreement Des         1. Type of Well:       OIL       GAS       0. Well Non- and Number FEDERAL (US)         2. Name of Operators       P.O. Box 2100. Deriver Colorado 80201       (303)821-4851       9. API Well No.         3. Address and Tolephone No.       P.O. Box 2100. Deriver Colorado 80201       (303)821-4851       9. API Well No.         3. Address and Tolephone No.       P.O. Box 2100. Deriver Colorado 80201       (303)821-4851       9. API Well No.         3. Address and Tolephone No.       P.O. Box 2100. Deriver Colorado 80201       (303)821-4851       10. Field and Pool. Exploratory         4. Location of Well Ecotage. Sec. T. R. M. or Survey Description       Unit effect of the SULTH Line and 1553       Feet From The       10. Field and Pool. Exploratory         EAST       Line Section 30       Township 19-S       Range 32-E       11. County or Panch, State LBA , N         12.       Check Appropriate Box(S) To Indicate Nature of Notice. Report, or Other Data TYPE OF SUBMISSION       TYPE OF SUBMISSION       11. County or Panch, State LBA , N         13. Describe Proposed of Completed Operations Elevery state all pertinent oftalis, and give pertinent date, including estimated at Batering and Batering Propertile date of atmatering thread to the south Disp to 4220. Type 4000 nubbing to 2200. Dowell ported 20 scates Class CC 20 14 8 ppt 6420-4020. Line date of atmatering to 43 works of 44 8 ppt 660 - surface. Rigged down and released pool unit. Prepared to cremediate l	NM-59045	5. Lease Designation and Serial No. NM-59045 6. If Indian, Alottee or Tribe Name	$\int \mathcal{GI}^{-1}$ Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.				
SUBMIT IN TRIPLICATE         1. Type of Well:       OLAS       OTHER       8. Well Name and Number FEDERAL (US)         2. Name of Operator       TEXACO EXPLORATION & PRODUCTION INC       5         3. Address and Telephone No.       P.O. Box 2100. Deriver Colorado 80201       (303)621-4851       9. API Well No.         4. Location of Well (Foorage, Sec. T., R., M. or Survey Description)       10. Field and Pool, Excloratory.       10. Field and Pool, Excloratory.         Unit Letter       O       330       Feet From The SOUTH Line and 1553       Feet From The       10. Field and Pool, Excloratory.         PATE       Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data       TYPE OF SUBMISSION       TYPE OF ACTION         12.       Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data       TYPE OF ACTION         TYPE OF SUBMISSION       TYPE OF ACTION       Becompletion       Non-Rotine         13. Describe Proposed or Completed Operations (Clerrly state all perform date, including estimated dato of stating a       The Construction of the state all perform the Total application of the state of a pop (%20-400° Liption of the state of action and measured and the estimated dato of state to a at the state of action and measured and the state of action and construction and measured and the estimated dato of state to a at the state of action and measured and the state of action and the state of action and the state of actis and actis action and measured and the state of action and action	t Designation	7. If Unit or CA. Agreement Designation	posals	OR PERMIT" for such pro	Use "APPLICATION F	<u>, k<sup>31</sup> .</u>	
					SUBN	20 A A A	
TEXACO EXPLORATION & PRODUCTION INC       3. Adverses and Telephone No.       P.O. Box 2100, Denver Colorado 80201       (303)621-4851       3. API Well No.         3. Adverses and Telephone No.       P.O. Box 2100, Denver Colorado 80201       (303)621-4851       9. API Well No.         3. Adverses and Telephone No.       P.O. Box 2100, Denver Colorado 80201       (303)621-4851       9. API Well No.         3. Adverses and Telephone No.       3.00       Feet From The SOUTH Line and 1653       Feet From The         Line Section 30       Townsnip 19-S       Range 32-E       11. County or Parish, State LEA N.         12.       Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data       TYPE OF SUBMISSION       TYPE OF ACTION         13.       Decompletion       Netice of Imment       Program Back       Neer Sturt         14.       Notice of Imment       Program Back       Neer Sturt         15.       Describe Proposad on Completed Operations (Clearly state all pertinent details, and give pertinent details, including estimated dete of starting a transpectational workers and zones pertinent to this work.         13.       Describe Proposad on Completed Operations (Clearly state all pertinent details, and give pertinent details, including estimated dete of starting a transpectational workers and zones pertinent to this work.         13.       Describe Proposad on Completed Operations (Clearly state all pertinent details, and give pertinent details, and	(USA) 'J'	8. Well Name and Number FEDERAL (USA) 'J'				1. Type of Well:	
P.O. Boz 2100. Derver Colorado B0201       (303)621-4851       30-025-32/         4. Location of Well (Footage, Sec., T., R., M., or Survey Description)       10. Field and Pool, Exploratory.         Unit Letter       O       330       Feet From The       SOUTH_Line and 1653       Feet From The         EAST       Line       Section       30       Township       19-S       Range       32-E       11. County or Parish. State         12.       Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data       TYPE OF SUBMISSION       TYPE OF ACTION         12.       Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data         TYPE OF SUBMISSION       TYPE OF Cannot the Median Board on the New Construction of Networks and the Plaging Back       Down of Check Construction of Check		5	<b>.</b>	ATION & PRODUCTION INC	TEXACO EXPLOR	2. Name of Operator	
Unit Letter 0: 330 Feet From The SOUTH Line and 1653 Feet From The LUSK DELAWARE. WEST USK DELAWARE. WEST Line Section 30 Township 19-S Range 32-E 11. County or Parish, State LEA , N  2. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION  2. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION  3. Abandonment  4. Abandonment  5. Subsequent Report  5. Final Abandonment Notice  3. Describe Proposed or Completed Operations (Clearly state all partnent details, and give periment dates. Including estimated are fare and messured and messured and muse vertical depth for all markers and zones periment of the workstone Notice  3. Describe Proposed or Completed Operations (Clearly state all partnent details, and give periment dates. Including estimated are fare and messured and muse vertical depth for all markers and zones periment of the workstone Noted Displaced casing Wigel fluid @ 5200°. Layed down tubing to 4220°. Dowell spotted 20 sacks Class C'@ 14 & ppg 1950-750°. Layed down tubing to 500°. Dowel partnent of the workstone to complete the state of the area of the workstone including estimated of starting as 25 CACL @ 14 & ppg 1960 - surface. Rigged down and released pool unit. Prepared to cut off wellheads. Installed dry hole marker. from drilling to P&A. Prepared to remediate location. 11-01-95.	5-32449	9. API Well No. 30-025-32449	(303)621-4851	nver Colorado 80201	one No. P.O. Box 2100, De	. Address and Telephor	
EAST       Line       Section       30       Townsnip       19-S       Range       32-E       LEA . N         2.       Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data         TYPE OF SUBMISSION       TYPE OF ACTION         Abandonment       Plugging Back       Onage of P         Subsequent Report       Recompletion       Non-Routine         Subsequent Report       Casing Repair       Outcomestion         Final Abandonment Notice       OTHER:       Displaced casing Wigel fluid @ 2000: Layed down tubing to 4220'. Dowell spotted 20 sacks Class 'C' @ 14 8 ppg f4220-4202. Lived down tubing to 600'. Dowell spotted 20 sacks Class 'C' @ 14 8 ppg f4220-4202. Lived down tubing to 600'. Dowell spotted 20 sacks Class 'C' @ 14 8 ppg f4220-4202. Lived down tubing to 600'. Dowell spotted 20 sacks Class 'C' @ 14 8 ppg f4220-4202. Lived down tubing to 78. Prepared to cut off wellheads. Installed dry hole marker.         Yee on Plint Name       Sheilla D. Reed-High       The gas to faste of a cut off. Installed dry hole marker, from drilling to P&A. Prepared to remediate location. 11-01-95.         The same for Marker for Mining Sheilla D. Reed-High       PETROL EUM ENGINEER       Date         The same for Marker for marker form drilling to P&A. Prepared to remediate location. 11-01-95.       EUC1 2. 2'. 2'. 2'. 2'. 2'. 2'. 2'. 2'. 2'.	tory Area	10. Field and Pool, Exploratory Area LUSK DELAWARE, WEST					
TYPE OF SUBMISSION       TYPE OF ACTION         Image of P       Abandomment       Image of P         Image of P       Recompletion       Nor-Routine         Subsequent Report       Casing Repair       Water Shurt         Image of P       Casing Repair       Other States         Image of P       Final Abandomment Notice       Dispose Water Shurt         Image of P       Dispose Water Shurt       Dispose Water Shurt         Image of P       OTHER:       Dispose Water Shurt       Conversion I         If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.       Displaced casing widel fluid © 5200°. Layed down tubing to 4220°. Dowell spotted 20 sacks Class IC @ 14.8 ppg fluid Pumped 10 sacks Class IC @ 14.8 ppg flui		11. County or Parish, State LEA , NM	Range <u>32-E</u>	Township <u>19-S</u>	Section 30	EAST Line	
11       Listedy cells/indicate the telegong is the set correct         12       Listedy cells/indicate the telegong is the set correct         13       Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a list estimated at the vertical depths for all markers and conseptentiate to this work.         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a list well is discribularily details.       If well is discribularily details and give pertinent dates.         14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a list well is discribularily details.       If well is discribularily details and give pertinent dates.         15. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates.       If well is discribularily date date of starting a list well is discribularily details.       If well is discribularily date date of starting a list well well and the set starting a list well is discribularily date.       If well is discribularily date date of starting a list well well and the set starting a list well well well and the set starting a list well well and the set starting a list well well and the set starting a list well well well and the set starting a list well and the set starting a list well well and the set starting a list well well and the set starting a list well and the set starting a list well and the set starting a list well and the set st	3			Box(s) To Indicate I	Check Appropriate	2.	
Image: Subsequent Report       Image: Subseque					BMISSION	TYPE OF SUB	
Final Abandonment Notice      OTHER:      Dispose Wat      Dispose Wat      Dispose of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a      If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.  Displaced casing wigel fluid @ 5200°. Layed down tubing to 4220°. Dowell spotted 20 sacks Class (°C @ 14.8 ppg fr/4220-4020°. La      tubing to 950°. Dowell spotted 20 sacks Class (°C @ 14.8 ppg fr/4220-4020°. La      tubing to 950°. Dowell spotted 20 sacks Class (°C @ 14.8 ppg fr/4220-4020°. La      tubing to 950°. Dowell spotted 20 sacks Class (°C @ 14.8 ppg fr/4220-4020°. La      tubing to 950°. Dowell spotted 20 sacks Class (°C @ 14.8 ppg fr/4220-4020°. La      tubing to 950°. Dowell spotted 20 sacks Class (°C @ 14.8 ppg fr/4220-4020°. La      tubing to 950°. Dowell spotted 20 sacks Class (°C @ 14.8 ppg fr/4220-4020°. La      tubing to 950°. Dowell spotted 20 sacks Class (°C @ 14.8 ppg fr/4220-4020°. La      tubing to 950°. Dowell spotted 20 sacks Class (°C @ 14.8 ppg fr/4220-4020°. La      tubing to 950°. Dowell spotted 20 sacks Class (°C @ 14.8 ppg fr/4220-4020°. La      tubing to 950°. Dowell spotted 20 sacks Class (°C @ 14.8 ppg fr/4220-4020°. La      tubing to 950°. Dowell spotted 20 sacks Class (°C @ 14.8 ppg fr/4220-4020°. La      tubing to 950°. Dowell spotted 20 sacks Class (°C @ 14.8 ppg fr/4220-4020°. La      tubing to 950°. Dowell spotted 20 sacks Class (°C @ 14.8 ppg fr/4220-4020°. La      tubing to 950°. Dowell spotted 20 sacks Class (°C @ 14.8 ppg fr/4220-4020°. La      tubing to 950°. Dowell spotted 20 sacks Class (°C @ 14.8 ppg fr/420-4020°. La      tubing to 950°. Dowell spotted 20 sacks Class (°C @ 14.8 ppg fr/420-4020°. La      tubing to 950°. Dowell spotted 20 sacks Class (°C @ 14.8 ppg fr/420-4020°. La      tubing to 950°. Dowell spotted 20 sacks Class (°C @ 150°. Title _ Eng. Assistant	nstruction utine Fracturing Shut-Off	Change of Plans Change of Plans New Construction Non-Routine Fractu Water Shut-Off Conversion to Injec	letion   Back Repair	Recomp Plugging Casing			
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a     If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.  Displaced casing w/gel fluid @ 5200'. Layed down tubing to 4220'. Dowell spotted 20 sacks Class 'C' @ 14.8 ppg f/4220-4020'. La     tubing to 950'. Dowell spotted 20 sacks Class 'C' @ 14.8 ppg f/4220-4020'. La     tubing to 950'. Dowell spotted 20 sacks Class 'C' @ 14.8 ppg f/4220-4020'. La     tubing to 950'. Dowell spotted 20 sacks Class 'C' @ 14.8 ppg f/4220-4020'. La     tubing to 950'. Dowell spotted 20 sacks Class 'C' @ 14.8 ppg f/4220-4020'. La     tubing to 950'. Dowell spotted 20 sacks Class 'C' @ 14.8 ppg f/4220-4020'. La     tubing to 950'. Dowell spotted 20 sacks Class 'C' @ 14.8 ppg f/4220-4020'. La     tubing to 950'. Dowell spotted 20 sacks Class 'C' @ 14.8 ppg f/4220-4020'. La     tubing to 950'. Dowell spotted 20 sacks Class 'C' @ 14.8 ppg f/4220-4020'. La     tubing to 950'. Dowell spotted 20 sacks Class 'C' @ 14.8 ppg f/4220-4020'. La     tubing to 950'. Dowell spotted 20 sacks Class 'C' @ 14.8 ppg f/4220-4020'. La     tubing to 950'. Dowell spotted 20 sacks Class 'C' @ 14.8 ppg f/4220-4020'. La     tubing to 950'. Dowell spotted 20 sacks Class     Tubing the torogong a low and celeased pool unit. Prepared to cut off wellheads. Installed dry hole marker.     Well heads were cut off. Installed dry hole marker, from drilling to P&A. Prepared to remediate location. 11-01-95.     SigNaTURE <u>Sacken Sacken Sacken Sacken Sacken</u> <u>Sacken Sacken Sacken</u> <u>Date Contents     SigNaTURE Charge Beneration Sacken Sacken</u>	ults of multiple completion on Well	(Note: Report results of multiple c			donment Notice	Final Abando	
25 CACL @ 14.8 ppg f/60 - surface. Rigged down and released pool unit. Prepared to cut off wellheads. Installed dry hole marker.         Well heads were cut off. Installed dry hole marker, from drilling to P&A. Prepared to remediate location. 11-01-95.         14. hereby certify that the foregoing is true and correct         SIGNATURE       C. P. Sachem         SIGNATURE       C. P. Sachem         TYPE OR PRINT NAME       Sheilla D. Reed-High         This space for Federal of State office use       APPROVED         APPROVED       CRIG. SGD.) DAVID R. GLASS         CONDITIONS OF APPROVAL. IF ANY:       TITLE         Title 18U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictious of fore use	ing any proposed work. work.)*. '. Layed down	luding estimated date of starting any prop s and zones pertinent to this work,)*. C' @ 14.8 ppg f/4220-4020'. Layed d	ertical depths for all marker spotted 20 sacks Class '	ations and measured and true v own tubing to 4220'. Dowel	ally drilled, give subsurface loc //gel fluid @ 5200'. Laved c	If well is directional	
14. Interby certify that the foregoing is true and correct         SIGNATURE       C. P. Sachen       St. TITLE       Eng. Assistant.       DATE         TYPE OR PRINT NAME       Sheilla D. Reed-High       Child States office use       DATE         This space for Federal or State office use       APPROVED       ORIG. SGD.)       DAVID R. GLASS         CONDITIONS OF APPROVAL, IF ANY:       TITLE       PETROL EUM ENGINEER       DATE         Title 18 US.C. Section 1001, markes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficilitous_or (fauguer)	ker. 10-31-95.	ads. Installed dry hole marker. 10-31	Prepared to cut off wellho	own and released pool unit.	pg f/60 - surface. Rigged d	25 CACL @ 14.8 pp	
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SIGNATURE       C. P. Bashem       Std_TITLE       Eng. Assistant.       DATE         TYPE OR PRINT NAME       Sheilla D. Reed-High       Itele and the state office use)       Itele and t							
TYPE OR PRINT NAME       Sheilla D. Reed-High         (This space for Federal or State office use)       APPROVED [ORIG. SGD.] DAVID R. GLASS         CONDITIONS OF APPROVAL, IF ANY:       TITLE         Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraverulation	TE 10/10/96	DATE	g. Assistant.	Set TITLE En	2	C	
APPROVED (ORIG. SGD.) DAVID R. GLASS CONDITIONS OF APPROVAL, IF ANY:							
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