

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 46510, Denver Colorado 80201-6510 (303)621-485

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter O : 330 Feet From The SOUTH Line and 1653 Feet From The

EAST Line Section 30 Township 19-S Range 32-E

5. Lease Designation and Serial No.  
NM-59045

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
FEDERAL (USA) 'J'

5

9. API Well No.  
30-025-32449

10. Field and Pool, Exploratory Area  
LUSK DELAWARE, WEST

11. County or Parish, State  
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: SPUD, SURF, PROD CSG.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- PETERSON RIG SPUD 17.5 INCH HOLE @ 7:00 PM 08-03-95. DRILLED TO 850'. TD @ 12:30 AM 08-05-95.
- RAN 19 JOINTS OF 13.375", 54.50#, WC-50, STC CASING SET @ 838'. RAN 12 CENTRALIZERS.
- DOWELL CEMENTED WITH 575 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 150 SACKS CLASS W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 7:15 AM 08-05-95. CIRCULATED 142 SACKS.
- NU BOP & TESTED TO 1200#. TESTED CASING TO 1200# FOR 30 MINUTES FROM 7:15 PM TO 7:45 PM 08-05-95.
- WOC TIME 12 HOURS FROM 7:15 AM 08-05-95 TO 7:15 PM 08-05-95.
- DRILLED 7 7/8 HOLE TO 4120'.
- RAN 35 JOINTS (1528') OF 8 5/8", 32#, K-55, 62 JOINTS (2592') OF 8 5/8" 24# K-55, LTC CASING SET @ 4120'. DV TOOL @ 3076'??
- DOWELL CEMENTED WITH 450 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 200 SACKS CLASS H NEAT(15.6 PPG, 1.18 CF/S). PLUG DOWN @ 3:30 PM 08-13-95. DID NOT CIRCULATE ANY CMT OFF DV.
- CIRC DV TOOL. DOWELL CMT W/ 1000 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S) FB 100 SACKS CLASS H NEAT( 15.6 PPG, 1.18 CF/S). PLUG DOWN @ 11:30 P.M. 8-13-95. DID NOT CIRC CMT.
- RAN TEMP SURVEY AND FOUND TOC @ 1500'.
- RAN 800' 1" PIPE. DOWELL CMT W/ 360 SACKS CLASS H (15.6 PPG, 1.18 CF/S). CIRC 47 SACKS TO SURFACE. PLUG DOWN @ 9:30 A.M. 8-14-95.
- NU BOP & TESTED TO 1200#. TESTED CASING TO 1200# FOR 30 MINUTES FROM 1:45 AM TO 2:15 AM 08-15-95.
- WOC TIME 26-1/4 HOURS FROM 11:30 PM 08-13-95 TO 1:45 AM 08-15-95.
- ND. RELEASE RIG @ 11:00 PM 08-21-95.
- PREP TO COMPLETE.

14. I hereby certify that the foregoing is true and correct

SIGNATURE C. P. Basham / SR TITLE Drilling Operations Mgr.

DATE 8/25/95

TYPE OR PRINT NAME C. P. Basham

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE 8/25/95

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.