

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
FORM APPROVED  
HOBBS NEW MEXICO 88240  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.  
P.O. Box 46510, Denver Colorado 80201-6510 (303)621-485

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter O : 330 Feet From The SOUTH Line and 1653 Feet From The  
EAST Line Section 30 Township 19-S Range 32-E

5. Lease Designation and Serial No.  
NM-59045

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
FEDERAL (USA) 'J'  
5

9. API Well No.  
30-025-32449

10. Field and Pool, Exploratory Area  
LUSK DELAWARE, WEST

11. County or Parish, State  
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ OTHER:
- ☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).\*

We request approval to amend the APD as follows:

- Extend TD of well from 7200' to 7300'.
- Surface Pipe. 13-3/8" casing, 54.5# WC50 at 850' (hole size 17-1/2")
- Cement Program for surface pipe.  
Tail: 150 sxs Class "C" with 2% CaCl (14.8 ppg, 1.34 ft3/sx)  
Lead: 575 sxs Class "C" with 2% CaCl and 4% gel (13.5 ppg, 1.74 ft3/sx)

All other csg and cmt programs will remain the same.

14. I hereby certify that the foregoing is true and correct

SIGNATURE C. P. Basham / SR # TITLE Drilling Operations Mgr. DATE 7/27/95

TYPE OR PRINT NAME C. P. Basham

(This space for Federal or State office use)

APPROVED BY One Signed by Shannon J. Shaw TITLE PETROLEUM ENGINEER

CONDITIONS OF APPROVAL, IF ANY: DATE 8/17/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction