Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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DISTRICT I P.O. Box 191

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## **OIL CONSERVATION DIVISION**

P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088	
	Santa Fe, New Mexico 87504-2088	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		
DISTRICT III WELL LOO	CATION AND ACREAGE DEDICATION PLAT	
1000 Rio Brazos Rd Artec NM 87410	nces must be from the outer boundaries of the section	
Operator	Lease Well No.	
MERIDIAN OIL INC.	BONDURANT "A" FEDERAL 1	
Unit Letter Section Township	Range County	
	OUTH 32 EAST, NMPM LEA	
Actual Footage Location of Well:		
990 feet from the NORTH	line and 330 feet from the EAST line	·
Ground level Elev. Producing Formation	Pool Dedicated Acreage:	
3686 Yates	Buffalo Yates 40 Acres	
1. Outline the acreage dedicated to the subject well t	by colored pencil or hachure marks on the plat below.	
	the stand of the s	
2. If more than one lease is dedicated to the well, ou	uline each and identify the ownership thereof (both as to working interest and royalty).	
3. If more than one lease of different ownership is de	edicated to the well, have the interest of all owners been consolidated by communitization,	
unitization, force-pooling, etc.?		
Yes No If answ	er is "yes" type of consolidation	
If an average to the all that also show and the stand the second stand	as which have actually been consolidated. (Use reverse side of	
this form if neccessary.		
this form if neccessary. No allowable will be assigned to the well until all int	terests have been consolidated (by communitization, unitization, forced-pooling, or otherwise)	
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