

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
600 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Mewbourne Oil Company	Well API No. 30-025-32538
Address P.O. Box 5270 Hobbs, New Mexico 88241	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒ Recompletion ☐ Change in Operator ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Change of operator give name and address of previous operator _____ THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE

I. DESCRIPTION OF WELL AND LEASE

Lease Name La Rica "32" State	Well No. 1	Pool Name, including Formation E-K Bone Spring	Kind of Lease State, Federal or Rip	Lease No. VA-473
Location Unit Letter <u>K</u> : 1980 Feet From The <u>South</u> Line and 1980 Feet From The <u>West</u> Line Section <u>32</u> Township <u>18S</u> Range <u>34E</u> NMPM, Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Amoco Pipeline IGT	Address (Give address to which approved copy of this form is to be sent) 502 N.W. Ave. Levelland, Texas 79336
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <u>FLARE WHEN TANKS ARE OBTAINED.</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v	Duff Res'v
Date Spudded 06/20/94	Date Compl. Ready to Prod. 08/10/94	Total Depth 10,000'	P.B.T.D. 9255'					
Elevations (DF, RKB, RT, GR, etc.) 3879' GR	Name of Producing Formation Bone Spring	Top Oil/Gas Pay 9036'	Tubing Depth 5027'					
Performances 9036' - 9202'			Depth Casing Shoe 9992'					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8" 48#/ft.	407'	400 sx.
12-1/4"	9-5/8" 40#/ft.	3386'	900 sx.
8-3/4"	5-1/2" 17#/ft.	9992'	1640 sx.
	2-7/8" 6.4#/ft.	5027'	---

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 08/10/94	Date of Test 08/14/94	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure Pump	Casing Pressure 50#	Choke Size Pump
Actual Prod. During Test	Oil - Bbls. 46	Water - Bbls. 393	Gas - MCF 30

OIL POD 2812557 GAS POD 2812558
TRANSPORTER 778 TRANSPORTER _____
TRANSPORTER _____ TRANSPORTER _____

WATER POD 2812559

I am true and complete to the best of my knowledge and belief.

Signature Erick W. Nelson Engineer
Printed Name 08/18/94 (505) 393-5905 Title
Date Telephone No.

Bbls. Condensate/MMCF	Gravity of Condensate
Casing Pressure (Shut-in)	Choke Size

OIL CONSERVATION DIVISION

AUG 28 1994

Date Approved _____

By _____

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 1 - 1894

ALLIANCE
OFFICE