

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32538
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-473
7. Lease Name or Unit Agreement Name La Rica "32" State
8. Well No. 1
9. Pool name or Wildcat E-K Bone Spring
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3879' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Mewbourne Oil Company
3. Address of Operator P.O. Box 5270 Hobbs, New Mexico 88241	4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>Lea</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3879' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	<del>CEMENT JOB</del> <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/14/94 Drilled 8-3/4" production hole to 9,992' KB. Ran logs and evaluated well.

07/15/94 Ran 253 jts. of 5-1/2", 17#, new S-95 & used L-80, 8rd, LT&C casing and set @ 9,992' KB. Halliburton cemented first stage w/775 sacks of Class "H" containing .6% Halad 322 + 5#/sk. salt. Plug down to 9,955' @ 6:15 A.M. 07/15/94. Dropped bomb & opened D.V. tool @ 7,448'. Circulated 120 sks. to pit. Cemented second stage w/865 sacks of Class "H" Lite containing 1/4#/sk. flocele + 1/2#/sk. gilsonite + 5#/sk. salt followed by 200 sacks of Class "H" neet containing .6% Halad 322 + 5#/sk. salt. Plug down to 7,448' @ 11:45 A.M. 07/15/94. Set slips and released rig @ 3:00 P.M. 07/15/94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Drilling Superintendent DATE 07/18/94  
TYPE OR PRINT NAME Bill Pierce TELEPHONE NO. (505) 393-5905

(This space for State Use)

ORIGINAL SIGNED BY JUDY SEXTON  
DISTRICT SUPERVISOR

JUL 21 1994

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: