

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32538
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-473
7. Lease Name or Unit Agreement Name La Rica "32" State
8. Well No. 1
9. Pool name or Wildcat E-K Bone Spring
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3879' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Mewbourne Oil Company	3. Address of Operator P.O. Box 5270 Hobbs, New Mexico 88240	4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>Lea</u> County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/26/94 Drilled 12-1/4" Intermediate hole to 3386' KB. Ran 77 jts. of new 9-5/8", 40#, J-55, LT&C, 8rd casing and set at 3386' KB. Halliburton cemented w/ 700 sks. of Class "C" Lite + 1/4#/sk. flocele + 1/2#/sk. gilsonite + 12#/sk. salt followed by 200 sks. of Class "C" neet + 3% CaCl2. Plug down to 3312' at 8:15 p.m. 06/26/94. Circulated 57 sks. to the pit. Lead slurry was mixed at 12.7#/gal. & 2.09 cu. ft./sk, tail slurry was 14.8#/gal. + 1.35 cu. ft./sk. Total slurry was 1463 cu. ft. & 270 cu. ft. Estimated formation temp. was 78°F. Estimated slurry temp. was 85°F. WOC 12 hours. NU double ram hydraulic BOP, annular preventer and choke manifold. Tested casing, BOP's, and manifold to 1500# each for 30 minutes. All held ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Drilling Superintendent DATE 06/28/94
TYPE OR PRINT NAME Bill Pierce TELEPHONE NO. 505 393-5905

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ DATE JUL 07 1994
CONDITIONS OF APPROVAL, IF ANY: