

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32538
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-473

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name La Rica "32" State
2. Name of Operator Mewbourne Oil Company	8. Well No. 1
3. Address of Operator P.O. Box 5270 Hobbs, New Mexico 88241	9. Pool name or Wildcat E-K Bone Spring
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>18S</u> Range <u>34E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3879' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
Spud <input checked="" type="checkbox"/> AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/20/94 MIRU Peterson Drilling Company Rig #3. Spudded 17-1/2" surface hole at 5:30 p.m. 06/20/94. Drilled to 407' KB. Ran 10 jts. of 13-3/8", 48#, J-55, ST&C, 8rd casing and set at 407' KB. Halliburton cemented w/250 sks. of Class "C" Lite + 1/4#/sk. flocele + 2% CaCl2 followed by 150 sks. Class "C" neat + 3% CaCl2. Plug down to 378' at 2:45 a.m. 06/21/94. Circulated 160 sks. to the pit. Lead slurry was mixed at 12.7#/gal. & 1.87 cu. ft./sk., tail mixed at 15.0#/gal. & 1.31 cu. ft./sk. Total slurry was 467 cu. ft. & 196 cu. ft. Estimated formation temp. was 72°F. and estimated slurry temp. was 83°F. WOC 12 hours. NU annular BOP & tested surface casing and BOP to 600# for 30 min., held ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Drilling Superintendent DATE 06/27/94
(505)
TYPE OR PRINT NAME Bill Pierce TELEPHONE NO. 393-5905

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE JUN 30 1994

CONDITIONS OF APPROVAL, IF ANY: