

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32597
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	LG-3406-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Water Injection</u>	7. Lease Name or Unit Agreement Name Central EK Queen Unit Tract 11
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	
2. Name of Operator Seely Oil Company	8. Well No. 2
3. Address of Operator 815 West 10th Street, Fort Worth, Texas 76102	9. Pool name or Wildcat E-K Yates-SR-Queen

4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>18S</u> Range <u>34E</u> NMPM Lea County

10. Date Spudded 08/18/94	11. Date T.D. Reached 08/24/94	12. Date Compl. (Ready to Prod.) 09/01/94	13. Elevations (DF & RKB, RT, GR, etc.) 4060.2' GR, 4070.2' RKB	14. Elev. Casinghead 4062' (Est.)
15. Total Depth 4530' RKB	16. Plug Back T.D. 4498' RKB	17. If Multiple Compl. How Many Zones? Single	18. Intervals Drilled By Rotary Tools 0'-4530' RKB	Cable Tools None
19. Production Interval(s), of this completion - Top, Bottom, Name Injection 4456'-4474' RKB Queen sand				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Halliburton Dual Laterolog Micro-SFL and Spectral Density				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	23	1739' RKB	12-1/4"	See Attachment	None
4-1/2" OD	10.5	4530' RKB	7-7/8"	See Attachment	None

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2-3/8" OD 4430' RKB 4430' RKB

26. Perforation record (interval, size, and number) 4456'-4474' RKB w/4-3/8" Holes/Foot (74 Holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See Attachment
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments	WEK Drilling Co., Inc. Deviation Survey One (1) Set Halliburton Dual Laterolog Micro-SFL and Spectral Density
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	<u>C. W. Stumhoffer</u>	Printed Name	C. W. Stumhoffer Title Agent Date 11/4/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1808'	RKB	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1920'	RKB	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3095'	RKB	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3221'	RKB	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3530'	RKB	T. Devonian	T. Menefee	T. Madison
T. Queen	4430'	RKB	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg			T. Montoya	T. Mancos	T. McCracken
T. San Andres			T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta			T. McKee	Base Greenhorn	T. Granite
T. Paddock			T. Ellenburger	T. Dakota	T.
T. Blinbry			T. Gr. Wash	T. Morrison	T.
T. Tubb			T. Delaware Sand	T. Todilto	T.
T. Drinkard			T. Bone Springs	T. Entrada	T.
T. Abo			T.	T. Wingate	T.
T. Wolfcamp			T.	T. Chinle	T.
T. Penn			T.	T. Permian	T.
T. Cisco (Bough C)			T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4456' RKB to 4474' RKB Queen
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1808'	1920'	112	Anhydrite				
1920'	3095'	1179	Salt				
3095'	3221'	126	Tansill Dolomite				
3221'	3530'	309	Yates				
3530'	4430'	900	Seven Rivers				
4430'	TD	100	Queen				