Form 3160-3 (July 1992)	UNITED STATES			SUBMIT IN T (Other instruct reverse side	tions on	OMB NO. 1004-0136 Expires: February 28, 1995		
DEPARTMENT OF THE INT BUREAU OF LAND MANAGEN				(5. LEASE DUBIGNATION AND BERIAL NO. NMNM84603X - LC029489(C)		
	CATION FOR PE					6. IF INDIAN, ALLO	TTEB OR TRIBE NAM	D
APPLIC A. TYPE OF WORK	CATION FOR PE					7. UNIT AGREEMEN	T NAME 0085	87
						Central Corbin Queen Unit		
b. TYPE OF WELL OIL GA WELL WI			SINGLE Zone	X MULTIP		8. FARM OR LEASE NAM	-	
. NAME OF OPERATOR				16	696	9. AM WELL NO.	301	_
OXY USA Inc.						30-025-326		
P.O. Box 502	250 Midland, T	X 79710-0		915-685-5	717		DL, OR WILDCAT	13
L LOCATION OF WELL (Re At surface	port location clearly and	in accordance wit	h any State 1	requirements.*)		Central Co 11. BRC., T., B., M.	OR BLE.	
660 FN	-	WNW (D)				AND BUBYET		
At proposed prod. son						000 10	T18S R33E	
	ND DIBECTION FROM NEAR					12. COUNTY OR PA	NM	
8 mile	es Southeast fro	m Maljamar	, NM 16. NO. OF	ACRES IN LEASE		OF ACRES ABSIGNED		<u> </u>
LOCATION TO NEAREST	INE. FT.	870'		1561		40		
(Also to nearest drig 18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION®		19. PROPOS		20. RO	ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	IS LEASE, FT.	997'		4350'		22. APPROX. DA	Rotary	RT*
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.) 399	9' Ca	piton Con	trolled Water B	i tes ta	1	2/15/95	
23.		PROPOSED CAS	ING AND CE	MENTING PROGRA	AM .			
SIZE OF ROLE	GRADE, SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH		QUANTITY OF		
12-1/4"	8-5/8" K55	24#		400'		<u>x - Circulat</u>	<u>e to surfa</u>	<u>e_</u>
7-7/8"	<u>5-1/2" K55</u>	15.5#		<u>4350'</u>	$- _{1400}$)sx - "		
	to drill this w evention Program			50' and comp	olete i	in the Queen	formation.	
	Drill Pipe Rams							
	Blind Rams (3M)						Ti di	
3) One Hydril	1 (3M).		۰.		t to			
				i state	monts (md		
				Mana Sub Tanan	ons			
							ند : 	
IN ABOVE SPACE DESCRI	BE PROPOSED PROGRAM: rtinent data on subsurface locati	f proposal is to deepe	n, give data on d true vertical d	present productive zo opths. Give blowout pro	ne and prop eventer prog	oosed new productive zo ram, if any.	ne. Il proposal is to	
deepen directionally, give pe				avid Stewart			(1-	
Vin Vin	Ifth		RITLER	egulatory A	<u>nalyst</u>	DATE	10/27/93	
(This space for Fe	deral or State office use)							
				PROVAL DATE				
PERSIT NO	es not warrant or certify that the : /AL, IF ANY:	applicant holds legal o	r equitable title	o those rights in the subj	iect lease wh	ich would entitle the appl	icant to conduct operat. Control and the state Control and the state	ions th
		π	ue			DATE		

- +

APPROVED BY _	
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*See Instructions On Reverse Side

is a sime for any person knowingly and willfully to make to any department or agency of the

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 5 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 68240

DISTRICT II P.O. Drawer DD, Artesia, NM 66210

DISTRICT III 1000 Bio Brazos Ed., Azteo, NM 87418

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

30-025-32609

Operator			16606	Lesse 00858	7		INIT Well No. 301	
-	OXY U.S.	A. INC.	16696	CENTRA		QUEEN U		
Unit Letter	Section	Township		Range			County	
D	10	18	SOUTH		33 EAST	NMPM	LEA	
Actual Footage Los	cation of Well:						WEAT	ľ
660 fee	et from the N	ORTH line	end	450		feet from		
round Level Elev	v. Producing I	ormation		Pool 013285			Dedicated Acroage: 40	
33291 3	3999		een	and the second s	1 Corbin		AC	
1. Outline the s	acroage dedicated t	to the subject	rell by colored	pencil or hachare	marks on the	plat below.	•	
2. If more than	1 one lease is dedi	icated to the w	ell, outline ee	ch and identify the	ownership th	ereof (both	as to working interest and royalty)	L
3. If more than	a one lease of diff	ierent ownershi	p is dedicated	to the well, have	the interest o	t all owners	been consolidated by communities	tion.
— •••	force-pooling, sto		in "west" type	of consolidation				
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this form neces No allowable t	will be assigned	to the well u	nit all inter	ests have been co interest, has been	nsolidated (l	y commun	nitisetion, unitization, forced-po	aling.
otherwise) or 1	until a non-stand	iera unit, cui		Interest, Int. Jean			OPERATOR CERTIFICATIO)N
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450								
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396.2 - 340	03.4'			1			Car Star	
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							David Stewart	
							Regulatory Analy	st
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October 27, 1995

United States Department of the Interior Bureau of Land Management Carlsbad Resource Area P.O. Drawer 1778 Carlsbad, New Mexico 88220

Re: Application for Permit to Drill OXY USA Inc. Central Corbin Queen Unit #301 API No. 30-025-32609 Lea County, New Mexico Lease No. LC-029489(C) - Unit No. NMNM84603X

Gentlemen:

OXY USA Inc. respectfully resubmits our request for permission to drill our Central Corbin Queen Unit #301 located 660 FNL and 450 FEL of Section 10, T18S, R33E, Lea County, New Mexico, Federal Lease No. LC029489(C). This APD was previously approved 7/22/94. The location, work area and access road have been staked and built. It is approximately 8 miles Southeast of Maljamar, New Mexico.

In accordance with requirements stipulated in Federal Onshore Oil and Gas Order No. 1 under 43 CFR 3162.1, our Application for Permission to Drill and supporting evidence is hereby submitted.

- I. Application for Permit to Drill:
 - 1. Form 3160.3, Application for Permit to Drill.
 - 2. Form C-102 Location and Acreage Dedication Plat certified by Gary L. Jones, Registered Land Surveyor No. 7977 in the State of New Mexico, dated January 25, 1994.
 - 3. The elevation of the unprepared ground is 3999 feet above sea level.
 - 4. The geologic name of the surface formation is Tertiary Ogallala.
 - 5. Rotary drilling equipment will be utilized to drill the well to TD 4350' (TVD) and run casing. This equipment will then be rigged down and the well will be completed with a pulling unit.

APD - Central Corbin Queen Unit #301 Page 2

- 6. Proposed total depth is 4350' TVD.
- 7. Estimated tops of important geologic markers.

Anhrdrite	1540' TVD
Yates	3015' TVD
Seven Rivers	3445' TVD
Queen	4210' TVD

8. Estimated depths at which anticipated water, oil, gas or other mineral bearing formations are expected to be encountered:

Primary Objective: Queen 4210' TVD

9. The proposed casing program is as follows:

Surface: 8-5/8" OD 24# K55 ST&C new casing

Production: 5-1/2" OD 15.5# K-55 LT&C new casing

- 10. Casing setting depth and cementing program:
 - A. 8-5/8" surface casing set at 400' in 12-1/4" hole. Circulate cement with 300sx Class C with 2% CaCl2.

If cement does not circulate, a temperature survey will be run to find the TOC and then finish cementing to surface through 1" using Class C with 2% CaCl2.

C. 5-1/2" production casing set at 4350' in 7-7/8" hole. Circulate cement with 1200sx Class C Light cement with 15#/sx salt + 0.25#/sx cellophane flakes followed by 200sx Class C with 2% CaCl2.

Note: Cement volumes may need to be adjusted to hole caliper.

- 11. Pressure Control Equipment
 - 0' 400' None
 - 400' 4250' 10" 3000# ram type preventers with one set blind rams and one set pipe rams and a remote operating station. Exhibit A.

A kelly cock will be installed and maintained in operable condition and a drill string safety value in the open position will be available on the rig floor. After setting the 8-5/8" casing, the blowout preventers and related control equipment shall be pressure tested to rated working pressures. Any equipment failing to test satisfactorily shall be repaired or replaced. The results of the BOP test will be recorded in theDriller's Log. The BOP's will be maintained ready for use until drilling operations are completed.

BOP drills will be conducted as necessary to assure that equipment is operational and each crew is properly trained to carry out emergency duties.

Accumulator shall maintain a pressure capacity reserve at all times to provide for the close-open-close sequence of the blind and pipe rams of the hydraulic preventers.

- 12. Mud Program:
 - 0' 400' Fresh water spud mud. Lime for pH control (9 to 10). Paper for seepage. Vis 34-36 sec.
 - 400' 4000' Brine water. Wt.10-10.2 ppg, vis 26-28 sec, Lime for pH control (9.5-10). Paper for seepage.
 - 4000' 4350' Mud up with salt gel system using gel for viscosity, starch fro water loss, and caustic soda/soda ash for pH control to the following characteristics: Wt. 10.1-10.3ppg - pH 10-10.5 WL -Vis 35-40sec - WL 10cc or less.
- 13. Testing, Logging and Coring Program:
 - A. Testing program: None planned.
 - B. Mud logging program: None planned.
 - C. Electric logging program: CNL-LDT-GR DLL-MSFL-CAL-GR
 - D. Coring program: None planned.
- 14. No abnormal temperatures, pressures or H2S gas are anticipated. Estimate BHP at TD 500#.
- 15. Anticipated starting date is December 15, 1995. It should take approximately 5 days to drill the well and another 7-10 days to complete.

APD - Central Corbin Queen Unit #301 Page 4

- 16. The Multi-Point Surface Use & Operation Plan is attached.
- 17. If the Bureau of Land Management needs additional information to evaluate this application, please advise.

Very truly yours,

 \square

David Stewart Regulatory Analyst OXY USA Inc.

DRS/drs

Attachments





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