

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Instructions on
reverse side

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 81960	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐		6. IF INDIAN, ALLOTTEE OR TRIBAL N/A	
3. NAME OF OPERATOR Shackelford Oil Company		7. MINERAL INTEREST NAME P.O. BOX 1980	
4. ADDRESS AND TELEPHONE NO. 2626 Cole Ave., Ste. 502 Dallas, Texas 75204		8. NEW MEXICO 88240	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1750' FEL and 660' FSL At top prod. interval reported below 1750' FEL and 660' FSL At total depth 1750' FEL and 660' FSL		10. FIELD AND POOL, OR WILDCAT Lusk (Yates-Seven Rivers)	
11. PERMIT NO. DATE ISSUED 7/21/94		12. COUNTY OR PARISH LEA	
13. STATE NM		14. APT. WELL NO.	
15. DATE SPUDDED 7/28/94		16. DATE T.D. REACHED 8/2/94	
17. DATE COMPL. (Ready to prod.) 8/20/94		18. ELEVATIONS (OF, BKR, RT, CE, ETC.) 3610 GR	
19. SLEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2912'	
21. PLUG BACK T.D., MD & TVD 2873'		22. IF MULTIPLE COMPL., HOW MANY? 2	
23. INTERVALS DRILLED BY 0-2912		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 2749-2753	
25. TYPE ELECTRIC AND OTHER LOGS RUN DLL, MLL, GR, CNL, CDL		26. WAS DIRECTIONAL SURVEY MADE yes	
27. WAS WELL CORED 25 sidewall cores		28. CARING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 2841-2846 2spf 12 holes 2749-2753 2spf 10 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 2841-2846 2749-1753 AMOUNT AND KIND OF MATERIAL USED 1000 gals 15% NEFE Acid 1000 gals 15% NEFE Acid 19000# sand 200 BBLs water and 109 BBLs Co2 gelled	
33. PRODUCTION DATE FIRST PRODUCTION 8/23/94 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Shutin		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NO GAS	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>[Signature]</i>		TITLE <i>Owner</i>	
DATE <i>4/24/95</i>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TOTAL P.03

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

DESCRIPTION, CONTENTS, ETC.

FORMATION TOP BOTTOM

SIDEWALL CORES FROM

38. GEOLOGIC MARKERS

TOP

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	827'	827'
Tansill	2398'	2398'
Yates	2599'	2599'
Seven Rivers	2790'	2790'

RECEIVED

JUN 6 6 1995

U.C. HOBBS
OFFICE