

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM81960
2. Name of Operator Shackelford Oil Company	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 2626 Cole Ave. Suite 502 Dallas, Texas 75204	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1750' FEL and 660' FSL Sec. 7-19S-32E	8. Well Name and No. Mitchell Federal #1
	9. API Well No.
	10. Field and Pool, or Exploratory Area Lusk (Yates-Seven Rivers)
	11. County or Parish, State DN-CB
	LEA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On August 2, 1994 TD was reached of 2912'. On 8/5/95 2885.63' KB of 4 1/2" 10.5# J-55 casing was run. Cemented casing with 770 sks. of Halliburton Lite cement + 9# salt per sk and tailed in with 200 sks of Halliburton Premium "A" cement. Cement circulated PBTD 2873' KB.

ACCEPTED FOR  
J. Lara  
2 1995

RECEIVED  
APR 27 11 35 AM '95  
CARTER  
AREA HEADQUARTERS

4. I hereby certify that the foregoing is true and correct

Signed J. O. Shackelford Title Owner Date 4/24/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

**RECEIVED**

**JUN 06 1995**

**JOE HOBBS  
OFFICE**