District I PO Box 1980, Hobbs, NM 88241-1980

District II

NO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico E....gy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

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API Number 30 - 0025-32658						Pool Name 3/1/93			' Pool Code 20330		
⁷ Property Code			<u> </u>	· N. Wue		K = 10342		<u>Z, </u>	' Well Number		
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