

(November 1983)
(Formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Approved.
Budget Bureau No. 1004-0137
Bures August 1985

WELL DESIGNATION AND SERIAL NO.

NM-0107697

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gecko Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lusk, Yates, Seven Rivers

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 30-19S-32E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

Yates Drilling Company

3. ADDRESS OF OPERATOR

105 South 4th Street, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL & 660' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

10-8-94

16. DATE T.D. REACHED

11-2-94

17. DATE COMPL. (Ready to prod.)

11-20-94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3522' GR

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

7280'

21. PLUG, BACK T.D., MD & TVD

4102'

22. IF MULTIPLE COMPL.,
HOW MANY*

-

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2472'-2610', Yates

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-MSFL/CNL-LDT

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'			
13 3/8"	54.5#	798'	17 1/2"	900 sxs.	
8 5/8"	32#	4262'	12 1/4"	2250 sxs.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2422'	

31. PERFORATION RECORD (Interval, size and number)

16 - .4" holes, 2472', 2473', 2512', 2513',
2520', 2546', 2557', 2560', 2566', 2567', 2577',
2580', 2582', 2585', 2602', 2610'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2472'-2610'	Acidized w/ 3000 gals. 7 1/2 NEFE & 45 ball sealers. Frac'd w/ 35000 gals. Hyborgel w/ 385 sxs. 16-30 & 71 sxs. 12-20 sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-20-94		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-28-94	24	-	→	14	TSTM	0	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	14	TSTM	0	31.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Greg Boans

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen J. Leudman

TITLE

Production Clerk

DATE

12-1-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.