N.M. OIL CONS. CUMMISSIUM 1. BOX 1980 HOBBS, NEW MEXICO 38340

June 1990)		TED STATES T OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		Expires: March 31, 1993 5. Lease Designation and Serial No.	
	32 11 37	EARLY MAINTOEMERT	NM-010692 010 7647
HOV CE PSUNDRY NOTICES AND REPORTS ON WELLS			6. If Indian, Allottee or Tribe Name
		III or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	_
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
Type of Well Oil Gas			8. Well Name and No.
Well Gas Well Name of Operator	U Other		
•			Gecko Federal #1
Yates Drillii 3. Address and Telephone N			
·			30-025-32678 10. Field and Pool, or Exploratory Area
105 So. 4th St., Artesia, NM 88210 (505-748-1471) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			West Lusk Delaware
1980' FNL & 660' FWL Section 30-19S-32E			11. County or Parish, State
1980 FNL &	000 LMF SECTION	30-193-32E	
			Lea County, NM
12. CHECK	APPROPRIATE ROY	s) TO INDICATE NATURE OF NOTICE, REPOR	
			TI, ON OTHER DATA
TYPE OF	TYPE OF SUBMISSION TYPE OF ACTIO		
Notice of Intent		Abandonment	Change of Plans
_		Recompletion	New Construction
Subsequent Report		Y Plugging Back	Non-Routine Fracturing
_		Casing Repair	Water Shut-Off
Final Abandonment Notice		Altering Casing	Conversion to Injection
		X Other Perf. & Frac.	_ Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
		Il pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form)
give subsurface loca	tions and measured and true verti-	cal depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form)
give subsurface loca	tions and measured and true vertically and resu	cal depths for all markers and zones pertinent to this work.)* amed drilling.	Completion or Recompletion Report and Log form)
give subsurface loca 10-22-94 Dril 11-2-94 TD 7	tions and measured and true vertice. led plug and results 280'. Reached TD	and depths for all markers and zones pertinent to this work.)* $11-2-94$.	Completion or Recompletion Report and Log form) g any proposed work. If well is directionally drilled,
give subsurface loca 10-22-94 Dril 11-2-94 TD 7 11-4-94 TD 7	tions and measured and true vertice led plug and results 280'. Reached TI 280'. Set cement	cal depths for all markers and zones pertinent to this work.)* Immed drilling. 11-2-94. 2 plugs as follows: Plug #1, set at 7	Completion or Recompletion Report and Log form) g any proposed work. If well is directionally drilled, 140 w/ 125 sxs Premium
give subsurface loca 10-22-94 Dril 11-2-94 TD 7 11-4-94 TD 7 plus	tions and measured and true vertice led plug and results 280'. Reached TE 280'. Set cement 2/10% CFR-3; 714	cal depths for all markers and zones pertinent to this work.)* imed drilling. 11-2-94. 2 plugs as follows: Plug #1, set at 7 40-6850' top of Bone Springs. Plug #2	g any proposed work. If well is directionally drilled, 140' w/ 125 sxs Premium, set at 4400' w/ 100 sxs
give subsurface loca 10-22-94 Dril 11-2-94 TD 7 11-4-94 TD 7 plus Prem	tions and measured and true vertice. led plug and results 280'. Reached TE 280'. Set cement 2/10% CFR-3; 714 ium plus neat: 44	cal depths for all markers and zones pertinent to this work.)* imed drilling. 11-2-94. 2 plugs as follows: Plug #1, set at 7 40-6850' top of Bone Springs. Plug #2 400-4200' top of Delaware, 62' inside	Completion or Recompletion Report and Log form) g any proposed work. If well is directionally drilled. 140' w/ 125 sxs Premium , set at 4400' w/ 100 sxs 8 5/8" Intermediate csg.
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.