M ** Of CONS COMMISSION

		E. 800 1988	
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LANGUAGE VER		FORM APPROVED	
Form 31 68-5	UNITED STATES	Budget Bureau No. 1004-0135	
(June 1990) DEPARTI	MENT OF THE INTERIOR	Expires: March 31, 1993	
22 Mil 3. BUREAU	OF LAND MANAGEMENT	5. Lease Designation and Serial No.	
(June 1990) (June 1990) 22 SUNDRY NOTI	CES AND REPORTS ON WELLS	NM-0107697	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Allottee or Tribe Name	
Use "APPLICATION FOR PERMIT" for such proposals			
Live Use APPLICATION FOR PERION 1 Tot such proposais		_	
		7. If Unit or CA, Agreement Designation	
SUBMIT IN TRIPLICATE		_	
		8. Well Name and No.	
1. Type of Well Oil Gas		6. Well Malie and No.	
Oil Gas X Well Well Other		Gecko Federal #1	
2. Name of Operator		9. API Well No.	
Yates Drilling Company		30-025-32678	
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area West Lusk Delaware	
105 South 4th Street, Artesia, NM $80210 \cdot 100^{-740-1471}$		11. County or Parish, State	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		11. County of Farish, State	
1980' FNL & 660' FWL Section 30-19S-32E			
		T - C C - W - NW	
	WAR DENGATE NATIBLE OF NOTICE	Lea County, NM	
	X(s) TO INDICATE NATURE OF NOTICE, TYPE OF ACTION	REFORT, OR OTHER DATA	
TYPE OF SUBMISSION	Abandonment	Change of Plans	
Notice of Intent	Recompletion	New Construction	
X Subsequent Report	Plugging Back	Non-Routine Fracturing	
	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
	🛛 Ond Intermediate Csg	Dispose Water Note: Report results of multiple completion on Well	
		completion or Recompletion Report and Log Form)	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
give subsurface locations and measured and tide vertical de-	outs for all markets are some parameters.		
10-19-94 Ran 103 jts. casing as follows: 4 jts. 8 5/8", 32# HC-80, ST&C and 99 jts.			
10-19-94 Ran 103 jts. casing as follows: 4 jts. 8 5/8", 32# HC-80, 51&C and 99 jts. 8 5/8", 32# J-55, ST&C casing, set at 4262'. DV tool set at 2587'. Float			
8 3/8 , 32# J-3	1611 Computed as follows.	Stage 1: Cemented with 550 sxs.	
collar set at 4	202 . Cemented as fortows.	Flocele + 2% CaCl. Tailed in with	
Halliburton Lit	e, J#/SX GIISOHILE, 1/4# SX	of an arms of the second secon	

200 sxs. Class "C", 1/4#/sx Flocele + 2% CaCl. PD at 3:15 AM, 10-20-94. Circ. 160 sxs. off DV tool. Second Stage: Cemented with 1300 sxs. Halliburton Lite, 12#/sx Salt and

1/4#/sx Flocele. Tailed in with 200 sxs. Class "C" + 1/4#/sx. Flocele + 2% CaCl. Circulated trace of cement. WOC for 15.5 hrs. Tested BOP and resumed drilling. Notified BLM in Hobbs of cement jobs but they did not witness.

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14. I hereby certify that the foregoing is true and correct Signed Assen Lewis Roya	Tide Production Clerk	Date
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.