

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32679

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CONOCO "29" STATE

8. Well No.
1

9. Pool name or Wildcat
EUNICE MONUMENT *GB/SA*

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

c. Name of Operator
SOUTHWEST ROYALTIES, INC. (21355)

d. Address of Operator
P.O. BOX 11390, MIDLAND, TEXAS 79702

e. Well Location
Unit Letter J: 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 29 Township 18S Range 37E NMPM LEA County

10. Date Spudded 10-24-94	11. Date T.D. Reached 10-30-94	12. Date Compl. (Ready to Prod.) 1-18-95	13. Elevations (DF& RKB, RT, GR, etc.) 3723' GR	14. Elev. Casinghead 3724'
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5. Total Depth 4500'	16. Plug Back T.D. 4467'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools
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9. Producing Interval(s), of this completion - Top, Bottom, Name
4346' - 4377' LOWER GRAYBURG

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
OIL MLL/GR CNL/CDL/GR/CAL

22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1689'	12 1/4"	825 sx to circ surf	
5 1/2"	15.5	4512'	7 7/8"	300 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
27/8	4400	NA

6. Perforation record (interval, size, and number)
4346' - 4346', 4355', 4356', 4361' - 4363' &
4367' - 4377' (23 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4346' - 4377'	2500 GALS 15% NEEF

PRODUCTION

28. Date First Production 1-18-95		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD.	
Date of Test 1-27-95	Hours Tested 24	Choke Size na	Prod'n For Test Period	Oil - Bbl. 12	Gas - MCF 60	Water - Bbl. 160	Gas - Oil Ratio 5000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 12	Gas - MCF 60	Water - Bbl. 160	Oil Gravity - API - (Corr.) 30.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD - WARREN

Test Witnessed By
AL PERRY

List Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Kate Ellison* Printed Name KATE ELLISON Title REGULATORY ASST Date 1-29-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates 3074
T. 7 Rivers _____
T. Queen 3430
T. Grayburg 4120
T. San Andres 4417
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURFACE	3074	3074	SALT ANHYDRITE, RED SAND- STONE				
3074	4506	1432	DOLOMITES, LIMESTONES, AND GRAY & RED SANDSTONES				