

NVANU "8-R" #1 - NORTON DRILLING - OCTOBER 28, 1994

KB: 14'

13-3/8" Casing Set at 402' KB (17-1/2" Hole - Circulate Cement)

8-5/8" Casing Set at 4610' KB (11" Hole - Circulate Cement)

TD: 8700' KB

Hole Size: 7-7/8"

Drilled to TD, circulate, POH to run 4-1/2" Casing as follows:

1	Weatherford Float Shoe	1.40'
1	Jt. 4-1/2" 11.6# N-80 LT&C Casing (Shoe Jt)	18.25'
1	Weatherford Float Collar	1.40'
5	Jts. 4-1/2" 11.6# N-80 LT&C Casing	210.59'
1	Jt. 4-1/2" 11.6# N-80 LT&C Casing (Marker Jt)	18.60'
6	Jts. 4-1/2" 11.6# N-80 LT&C Casing	247.02'
36	Jts. 4-1/2" 11.6# J-55 LT&C Casing	1514.14'
21	Jts. 4-1/2" 10.5# J-55 ST&C Casing	883.27'
1	Weatherford DV Tool	2.31'
87	Jts. 4-1/2" 10.5# J-55 ST&C Casing	3639.48'
<u>52</u>	<u>Jts. 4-1/2" 11.6# J-55 LT&C Casing</u>	<u>2169.67'</u>
209	Jts. 4-1/2" Casing	8706.13'
	4-1/2" Casing above KB	<u>10.13'</u>
	4-1/2" Casing Set at	8696.00'KB

PBTD at: 8674.95' KB

Top of DV Tool at: 5799.02' KB

RU Halliburton to Cement 1st Stage (1st Stage Float Shoe & 12 Centralizers) Lead with 500 gals Mud Clean, then pumped 350 sxs Class "C" Cement with 2% Gel, 3 PPS KCL, 1/4 PPS Celloflake and 4% FL-25, flush with 46 bbls water and 92 bbls mud. 1st Plug down at 7:15 PM. Opened DV Tool and circulate 3 hours.

2nd Stage (DV Tool and 2 Centralizers) Pump 500 gals Mud Clean and 250 sxs Class "C" Cement with 2% A-7P and 1/4 PPS Celloflake, flush with 92 bbls Water. Plug down at 11:00 PM (10-28-94)

Nipple down and set slips, released rig.

TOC at 4750' by Temperature Survey.

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32693
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-754
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO NORTH UNIT
8. Well No. 82
9. Pool name or Wildcat NORTH VACUUM ABO
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4042' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR

2. Name of Operator
SAGE ENERGY COMPANY

3. Address of Operator
PO DRAWER 3068 Midland, Texas 79702

4. Well Location
Unit Letter P : 367' Feet From The South Line and 467' Feet From The East Line
Section 2 Township 17S Range 34E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED PAGE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tonya Streun TITLE Production Clerk DATE 11-1-94
TYPE OR PRINT NAME Tonya Streun (915) TELEPHONE NO. 683-5271

(This space for State Use)

NOV 04 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: