

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32721
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-4606
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO NORTH UNIT
8. Well No. 73
9. Pool name or Wildcat NORTH VACUUM ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator SAGE ENERGY COMPANY	3. Address of Operator PO Drawer 3068 Midland, Texas 79702	4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>17S</u> Range <u>34E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4029' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

INTERMEDIATE CASING JOB
SEE ATTACHED PAGE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tonya Streun TITLE Production Clerk DATE 11-14-94
TYPE OR PRINT NAME Tonya Streun (915) TELEPHONE NO. 683-5271

(This space for State Use)

DIRECTOR OF ENERGY RESOURCES SECTION
DISTRICT I SUPERVISOR

NOV 27 1994

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SAGE ENERGY COMPANY
INTERMEDIATE CASING
NORTH VACUUM ABO NORTH UNIT
WELL NO. 73

NVANU "7-C" #3 - NORTON DRILLING - NOVEMBER 10, 1994

KB: 14'

TD: 4610' KB

13-3/8" Casing set at 400' KB (17-1/2" hole, circulate cement)
Drill 11' Hole to 4610' KB, circulate, POH to run 8-5/8" casing
with 5 centralizers as follows:

1	8-5/8" Weatherford Guide Shoe	.94'
1	8-5/8" 32# J-55 ST&C Casing (Shoe Jt)	41.90'
1	8-5/8" Weatherford Float Collar	1.22'
55	Jts. 8-5/8" 32# J-55 ST&C Casing	2222.43'
42	Jts. 8-5/8" 24# J-55 ST&C Casing	1724.40'
15	Jts. 8-5/8" 32# J-55 ST&C Casing	628.00'
113	Jts. 8-5/8" Casing	4618.89'
	8-5/8" Casing Above KB	8.89'
	8-5/8" Casing set at	4610.00'

PBTD at 4565.94'

RU BJ Services to cement 8-5/8" Casing as follows: lead with
1700 sxs Class "C" Lite with 6% Gel, 15 pps A-5 and 1/4 pps
Celloflake. Tail in with 250 sxs Class "C" with 2% A-7 and 1/4
pps Celloflake. Pumped rubber plug with 283.3 bbls fresh water,
plug down at 3:30 PM (11-10-94) Circulate 35 sxs cement, nipple
up, WOC 12 hours, test BOP and return to drilling.
(628' of cement inside 8-5/8" casing to be drilled out.)