## to Appropriate

State of New Mexico Submit 3 Copies Form C-103 Energy, Minerals and Natural Resources Department Revised 1-1-89 District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. P.O. Box 2088 30-025-32721 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. K-4606 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) NORTH VACUUM ABO NORTH Type of Well: UNIT GAS WELL WELL KX OTHER 2. Name of Operator 8. Well No. SAGE ENERGY COMPANY 73 3. Address of Operator 9. Pool name or Wildcat PO Drawer 3068 Midland, 79702 NORTH VACUUM ABO Texas Well Location . 1980 Feet From The 1980 G North East Line and Feet From The Line 17S 34E Lea Section Township Range **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4029' GR · Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMEN CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SURFACE CASING JOB - SEE ATTACHED PAGE.

I hereby certify that the information above is true and complete to the best of my knowled SHONATURE  TYPE OR PRINT NAME  TO NY A STRUM	dge and belief	DATE 11-1-94 (915) TELEPHONE NO. 683-5271
(This space for State Use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	— TITLE	NOV 2 1 1994

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OFFICE.

## SAGE ENERGY COMPANY SURFACE CASING

## NVANU "7-C" #3 - NORTON DRILLING - OCTOBER 30, 1994

KB: 14' TD: 400' KB RU, Spud 17-1/2" hole to 400' KB	
POH with Drill String, RIH with 9 joints of 13-3/8"	H-40 ST&C
Casing with 5 Centralizers as follows:	-
1 13-3/8" Notched Collar	.70′
1 Jt. 13-3/8" H-40 48# ST&C Casing (Shoe Jt)	44.90′
1 Weatherford Insert Float	0.00'
8 Jts. 13-3/8" H-40 48# ST&C Casing	357.76 <b>′</b>
9 Jts. 13-3/8" Casing	403.36'
13-3/8" Casing above KB	3.36'
13-3/8" Casing Set at	400.00'
•	

PBTD at: 354.40' KB

RU BJ Services and pumped 400 sxs Class "C" Cement with 2% CC and 1/4# Celoflake per sack. Pumped plug down with 56 bbls fresh water, circulate 50 sxs of cement. Plug down at 4:50 AM (10-31-94) WOC and nipple up, return to drilling.

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