

(October 1993)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-0554244	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Querecho Plains Queen Assoc. Sand	
2. NAME OF OPERATOR Mewbourne Oil Company		7. UNIT AGREEMENT NAME Querecho Plains Queen Assoc. Sand	
3. ADDRESS AND TELEPHONE NO. P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905		8. FARM OR LEASE NAME, WELL NO. QPQASU # 28	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1715' FEL At top prod. interval reported below At total depth Same		9. API WELL NO. 30-025-327243	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Querecho Plains Queen Assoc. Queen	
15. DATE SPUDDED 11/25/94		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23.-T18S-R32E	
16. DATE T.D. REACHED 12/05/94		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 12/23/94		13. STATE N.M.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3766' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4380'		21. PLUG BACK T.D., MD & TVD 4360'	
22. IF MULTIPLE COMPL., HOW MANY* →		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4198' - 4228' Querecho Plains Queen Assoc.		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL & CNL - DSN		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	1170'	12-1/4"
4-1/2"	10.5 & 11.6#	4380'	7-7/8"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
Circ. - 600 sx.		None	
Circ. - 1275 sx.		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)	---	
2-3/8"	4200'		
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4198' - 4228'		DEPTH INTERVAL (MD)	
4 SPF		4198' - 4228'	
		AMOUNT AND KIND OF MATERIAL USED	
		3000 gal. 7 1/2% HCL	
		35,000# 16/30 Sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 12/23/94	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 1 1/4" Rod Pump		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 12/27/94	HOURS TESTED 24 Hr.	CHOKE SIZE --	PROD'N. FOR TEST PERIOD →
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 42
---	---	---	GAS—MCF. 17
			WATER—BBL. 26
			GAS-OIL RATIO 404 SCF/BBL.
			OIL GRAVITY-API (CORR.) 38°
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			TEST WITNESSED BY Erick Nelson
35. LIST OF ATTACHMENTS Electric Logs & Dev. Survey			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Brad Krum</i>	TITLE Prod. Sup.		DATE January 9, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Queen	3958	3990	Sandstone 13% porosity	Salt	2558'	
Penrose	4196	4228	Sandstone 15% porosity	Yates	2726'	
				Seven Rivers	3134'	
				Queen	3952'	
				Penrose	4230'	