

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-0554244

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Querecho Plains Queen

Associated Sand Unit

8. Well Name and No.

QPQASU #28

9. API Well No.

30-025-32723

10. Field and Pool, or Exploratory Area

Querecho Plains Assoc. Queen

11. County or Parish, State

Lea County, New Mexico

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P. O. Box 5270, Hobbs, New Mexico 88241 505 393-5905

4. Location of Well (Footage, Sec., T., R., or Survey Description)

660' FSL & 1715' FEL Unit Letter "P"  
Section 23 - T18S - R32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud and cement 8 5/8" surface casing
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-25-94: MIRU CapStar Drilling Company Rig #2. Spudded 12 1/4" surface hole @ 7:00 P.M.  
11-25-94.

11-27-94: Ran 28 joints of 8 5/8" 24#, new LS, J-55 casing and set @ 1,170' K.B. Halliburton cemented with 400 sacks of Class "C" Lite containing 1/4# per sack of flocele + .8# per sack salt (12.4#/gal., 2.15 cu. ft.) followed by 200 sacks of Class "C" Neet containing 2% CaCl<sub>2</sub>. (14.8#/gal., 1.34 cu. ft.). Plug down to 1,127' @ 5:00 A.M., 11-27-94. Circulated 100 sacks of cement to the pit. WOC 18 hours. NU BOP and pressure tested to 1,000# for 30 min., held 0. K.

14. I hereby certify that the foregoing is true and correct

Signed

*Bill Rince*

Title Drilling Superintendent

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

