

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991
DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>NMNM 91005</u>	
1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFFERENTIAL ☐ Other _____		7. UNIT AGREEMENT NAME <u>Querecho Plains Queen Assoc. Sand</u>	
2. NAME OF OPERATOR <u>Mewbourne Oil Company</u>		8. FARM OR LEASE NAME, WELL NO. <u>QPQASU #29</u>	
3. ADDRESS AND TELEPHONE NO. <u>P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905</u>		9. API WELL NO. <u>30-025-32724</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>825' FWL & 330' FNL</u> At top prod. interval reported below At total depth <u>Same</u>		10. FIELD AND POOL OR WILDCAT <u>Querecho Plains Assoc. Queen</u>	
14. PERMIT NO. _____ DATE ISSUED _____		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 27-T18S-R32E</u>	
15. DATE STUDDERED <u>11/15/94</u>		12. COUNTY OR PARISH <u>Lea</u>	
16. DATE T.D. REACHED <u>11/22/94</u>		13. STATE <u>N.M.</u>	
17. DATE COMPL. (Ready to prod.) <u>P & A</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3759' GR</u>	
19. ELEV. CASINGHEAD		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <u>4300'</u>		21. PLUG BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>ROTARY TOOLS</u> <u>X</u> <u>CABLE TOOLS</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>Dry & Abd.</u>		25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>DLL & CNL-DSN</u>		27. WAS WELL CORED <u>No</u>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE <u>8-5/8"</u>	WEIGHT, LB./FT. <u>24#</u>	DEPTH SET (MD) <u>1195'</u>	HOLE SIZE <u>12-1/4"</u>
TOP OF CEMENT, CEMENTING RECORD <u>Circ. - 500 sx.</u>		AMOUNT PULLED <u>None</u>	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PREPARATION RECORD (Indicate all work done on well) <u>Dry & Abd.</u>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS <u>Electric Logs - Dev. Survey</u>			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE District Mgr. DATE January 5, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.