

Form 3160-5  
(June 1990)

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-4609

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Querecho Plains Queen  
Associated Sand Unit

8. Well Name and No.

OPOASU #29

9. API Well No.

30-025-32724

10. Field and Pool, or Exploratory Area

Querecho Plains  
(Assoc.) Queen

11. County or Parish, State

Lea County, N.M.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

825' FWL & 330' FNL  
Sec. 27-T18S-R32E

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & Cement 8-5/8"  
Surface Casing

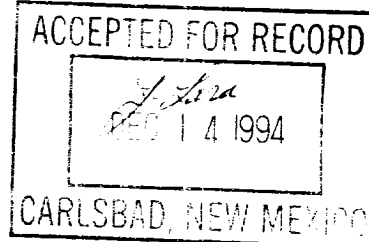
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/15/94 MIRU CapStar Drllg. Co., Rig #2. Spudded 12-1/4" surface hole @ 8:15 p.m. 11/15/94.

11/16/94 T.D. surface hole @ 1,195' K.B. Ran 28 jts. of new 8-5/8", 24# 8rd, ST&C, LS casing. Set @ 1,195' K.B. & Halliburton cemented w/300 sks. of Class "C" Lite containing 1/4#/sk. flocele + 8#/sk. salt (yield 2.15, wt. 12.4#) followed by 200 sks. of Class "C" neet containing 2% CaCl2 (yield 1.34, wt. 14.8#). Plug down @ 1:45 a.m. 11/17/94. Circ. 60 sks. to the pit. WOC 12 hours. NU BOP & tested to 1,000#, ok.



14. I hereby certify that the foregoing is true and correct

Signed Bill Pence

Title Drilling Superintendent

Date 11/22/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side