

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
35-025-32733

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Corbin "35" State

8. Well No.
2

9. Pool name or Wildcat
Maljamar (GB-SA) 43329

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
Olsen Energy, Inc.

3. Address of Operator
16414 San Pedro, Suite 470, San Antonio, Texas 78232

4. Well Location
Unit Letter E : 1650 Feet From The North Line and 990 Feet From The West Line
Section 35 Township 17S Range 33E NMPM Lea County

10. Date Spudded 12-6-94 11. Date T.D. Reached 12-15-94 12. Date Compl. (Ready to Prod.) 1-24-95 13. Elevations (DF& RKB, RT, GR, etc.) 4128 GR 14. Elev. Casinghead 4129

15. Total Depth 4680 16. Plug Back T.D. 4675 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4107-4640 Grayburg-San Andres 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run ZDL/CN/GR DLL/MLL GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1506	12 1/4	685 sxs	none
5 1/2	17	4679	7-7/8	785 sxs	none

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
4107-4640' 3/8" 74 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4107-4439	
		4468-4567	

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-25-95		Pumping - 2-7/8" X 1-3/4" X 20' insert				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-31-95	24			40	70	85	1750
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
			40	70	85	35.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Connection to GPM System Pending Test Witnessed By

30. List Attachments
ZDL/CN/GR and DLL/MLL/GR Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dick Morton Printed Name Dick Morton Title Drlg. Manager Date 2-2-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1450	T. Canyon	
T. Salt	1600	T. Strawn	
B. Salt	2650	T. Atoka	
T. Yates	2800	T. Miss	
T. 7 Rivers	3196	T. Devonian	
T. Queen	3793	T. Silurian	
T. Grayburg	4340	T. Montoya	
T. San Andres	4470	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	250	250	Clay & Gravel				
250	1450	1200	Red Bed				
1450	1600	150	Anhydrite				
1600	2650	1050	Salt				
2650	2800	150	Anhydrite				
2800	4315	1515	Sand, Shale, Dolomite				
4315	4680	365	Dolomite, Shale, Lime				

RECEIVED
 JUN 11 1964
 DISTRICT OFFICE