

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 35-025-32733
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			7. Lease Name or Unit Agreement Name Corbin "35" State		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator Olsen Energy, Inc.			8. Well No. 2		
3. Address of Operator 16414 San Pedro, Suite 470, San Antonio, Texas 78232			9. Pool name or Wildcat Maljamar (GB-SA) 43329		
4. Well Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County					
10. Date Spudded 12-6-94	11. Date T.D. Reached 12-15-94	12. Date Compl. (Ready to Prod.) 1-24-95	13. Elevations (DF& RKB, RT, GR, etc.) 4128 GR	14. Elev. Casinghead 4129	
15. Total Depth 4680	16. Plug Back T.D. 4675	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4107-4640 Grayburg-San Andres				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run ZDL/CN/GR DLL/MLL GR				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1506	12 1/4	685 sxs	none
5 1/2	17	4679	7-7/8	785 sxs	none
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	4614				
26. Perforation record (interval, size, and number) 4107-4640' 3/8" 74 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			4107-4439		
			4468-4567		
28. PRODUCTION					
Date First Production 1-25-95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2-7/8" X 1-3/4" X 20' insert			Well Status (Prod. or Shut-in) Prod
Date of Test 1-31-95	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 40	Gas - MCF 70
				Water - Bbl. 85	Gas - Oil Ratio 1750
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 40	Gas - MCF 70	Water - Bbl. 85
					Oil Gravity - API - (Corr.) 35.0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Connection to GPM System Pending					Test Witnessed By
30. List Attachments ZDL/CN/GR and DLL/MLL/GR Logs					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Dick Morton</u>		Printed Name <u>Dick Morton</u>		Title <u>Drig. Manager</u>	Date <u>2-2-95</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1450	T. Ojo Alamo	T. Penn. "B"
T. Canyon	1600	T. Stawn	T. Penn. "C"
T. Salt	2650	T. Atoka	T. Penn. "D"
T. Yates	2800	T. Miss	T. Leadville
T. 7 Rivers	3196	T. Devonian	T. Madison
T. Queen	3793	T. Silurian	T. Elbert
T. Grayburg	4340	T. Montoya	T. McCracken
T. San Andres	4470	T. Simpson	T. Ignacio Ozite
T. Glorieta		T. McKee	T. Granite
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todillo
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo			T. Wingate
T. Wolfcamp			T. Chinle
T. Perm			T. Permian
T. Cisco (Bough C)			T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from.....	to.....	No. 3, from.....	to.....
No. 2, from.....	to.....	No. 4, from.....	to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	250	250	Clay & Gravel				
250	1450	1200	Red Bed				
1450	1600	150	Anhydrite				
1600	2650	1050	Salt				
2650	2800	150	Anhydrite				
2800	1515	1515	Sand, Shale, Dolomite				
4315	4680	365	Dolomite, Shale, Lime				