

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Olsen Energy, Inc. 16414 San Pedro, Suite 470 San Antonio, Texas 78232		OGRID Number 016482
		API Number 30-025-32733
Property Code 014489	Property Name Corbin "35" State	Well No. 2

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
E	35	17-S	33E		1650	North	990	West	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Maljamar (Garyburg-SA) <43320>					Proposed Pool 2				

Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 4128
Multiple No	Proposed Depth 4900'	Formation Grayburg-SA	Contractor Not Selected	Spud Date 12-15-94

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8-5/8	24	1500	525	Circ
7-7/8	5 1/2	17	4900	750	Circ

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 12 1/4" hole to 1500' w/spud mud.
2. Set 8-5/8" casing. Cement with 525 sxs. Circ to surface.
3. Drill 7-7/8" hole to 4900' with brine water and brine/gel/starch mud.
4. Run open hole logs at TD.
5. If logs indicate production, run 5 1/2" casing. Cement with sufficient cement to circulate to surface.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Dick Morton*

Printed name:

Dick Morton

Title:

Drilling/Production Manager

Date:

10-6-94

Phone:

(210)496-2466

OIL CONSERVATION DIVISION

Approved by:

Orig. Signed by

Title:

Paul Kautz  
Geologist

Approval Date:

NOV 15 1994

Expiration Date:

Conditions of Approval:

Attached ☐