

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SALT WATER DISPOSAL	5. Lease Designation and Serial No. ROW NM 93345
2. Name of Operator Pronghorn SWD System	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 1979, Hobbs, NM 88241 392-8292	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 1650' FEL Section 24, T-19S, R-32E	8. Well Name and No. Pronghorn SWD No. 1
	9. API Well No. 30-025-32735
	10. Field and Pool, or Exploratory Area N/A
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill 9 7/8" hole to 3300'. Run 107 joints (3304') 7", 23# & 26#, K-55, ST&C casing. FS @ 3300'. Cement with 600 sx Pacesetter Lite + 200 sx Class C. Circulate 160 sx to surface. WOC. Test casing and BOP to 1000 psi for 30 min. Held OK. Drill 6 1/8" hole to 3500'.

Rig released @ 10:00 a.m. 3/15/95. ✓

APPROVED FOR RECORD
J. Lara
3/16/95

14. I hereby certify that the foregoing is true and correct

Signed <u>Harry L. Scott</u>	Title <u>Agent</u>	Date <u>3/16/95</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any: _____		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.