

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
APPROVED
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **SALT WATER DISPOSAL**

2. Name of Operator

Pronghorn SWD System

3. Address and Telephone No.

P.O. Box 1979, Hobbs, NM 88241 392-8292

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**330' FNL & 1650' FEL
Section 24, T-19S, R-32E**

5. Lease Designation and Serial No.

ROW NM 93345

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Pronghorn SWD No. 1

9. API Well No.

10. Field and Pool, or Exploratory Area

N/A

11. County or Parish, State

Lea, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

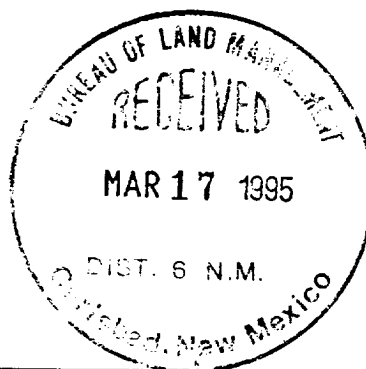
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well at 11:00 p.m., 3/5/95. Drill 14 7/8" surface hole to 1080'. Run 26 joints (1083') 10 3/4", 40.5# & 45.5#, J-55, Buttress thread casing. Casing shoe at 1080'. Cement with 600 sx Pacesetter Lite + 200 sx Class "C". Circulated 200 sx to surface. Bump plug at 1:30 p.m. 3/8/95. WOC. NUBOP. Test casing and BOP to 1000 psi for 30 min. Held O.K.

J. Lara



14. I hereby certify that the foregoing is true and correct

Signed *Harry L. Scott*

Title **Agent**

Date **3/13/95**

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: