

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32791
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1113-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	197
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>D</u> : <u>717</u> Feet From The <u>NORTH</u> Line and <u>1093</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3982' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐  
 OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER: ☒ FRACTURE STIMULATION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The notice of intent dated 8/9/96 to perform this workover was approved by the NMOCD on 8/13/96.

8/15/96 - 8/25/96

1. MIRU. TOH w/ rods & pump. Installed BOP. Unseated tubing anchor. Tagged bottom for fill. Cleaned out hole to 4788'.
2. TIH w/ 2 7/8" tbg to 4411', spotted 5000# 20/40 sand. SI 4 hrs. Tagged sand @ 4457'.
3. TIH with 5-1/2" packer. Tested tubing to 8000 psi. Set packer @ 4182'. Loaded backside & tested csg to 1000#, OK.
4. Fracture treated perms from 4269' - 4448' w/ 39,000 gallons 40# YF-40 Gel; 1800# adamite regaine; 101,000# 20/40 Ottawa sand & 36,000# RCS. Max P = 7750#, AIR = 40 BPM.
5. Cleaned out sand in tbg from 1800'-4272' w/ coil tbg unit. Released & TOH W/ pkr. TIH w/ bit & cleaned out hole to 4788'.
6. TIH w/ production equipment and returned well to production.

OPT 9/3/96 PUMPING BY ROD PUMP: 175 BOPD, 11 BWPD, 55 MCFD

(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 9/26/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE SEP 30 1996

CONDITIONS OF APPROVAL, IF ANY:

*mp*